

Tuesday, November 22, 2011

Client

BANKS ENVIRONMENTAL DATA

1601 Rio Grande St

Ste 500

Austin, TX 78701

Target	Property
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Sample Property

West Trinity Mills Rd

Carrollton, TX

Longitude: -96.919683

Latitude: 32.982407

1601 Rio Grande Suite 500 Austin, Texas 78701 PH 512.478.0059 FAX 512.478.1433 E-mail banks@banksinfo.com



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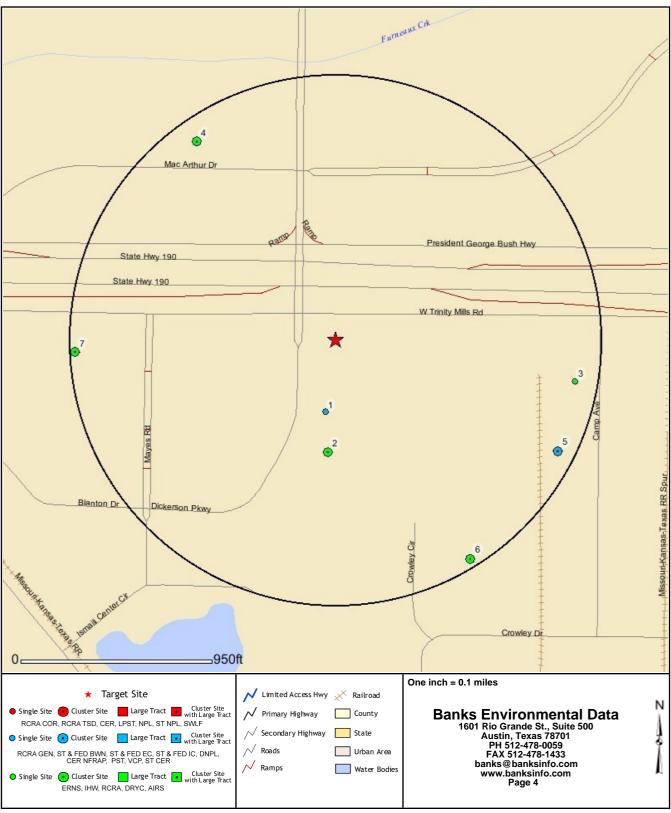


Database Summary

Databases Searched	Distance Searched	# Mapped	# Not Mapped	Total
Federal - ASTM 1527-05/AAI Required				
National Priority List (NPL)	1.000	0	0	0
Delisted National Priority List (DNPL)	0.500	0	0	0
CERCLIS (CER)	0.500	0	0	0
CERCLIS NFRAP (CER NFRAP)	0.500	0	0	0
RCRA CORRACTS (RCRA COR)	1.000	0	0	0
RCRA non-CORRACTS TSD (RCRA TSD)	0.500	0	0	0
RCRA Generators (RCRA GEN)	0.250	1	0	1
Federal Brownfields (FED BWN)	0.500	0	0	0
Federal Institutional Control (FED IC)	0.500	0	0	0
Federal Engineering Control (FED EC)	0.500	0	0	0
ERNS List (ERNS)	0.250	0	0	0
State - ASTM 1527-05/AAI Required				
State/Tribal Equivalent NPL (ST NPL)	1.000	0	0	0
State/Tribal Equivalent CERCLIS (ST CER)	0.500	0	0	0
State/Tribal Disposal or Landfill (SWLF)	0.500	0	0	0
State/Tribal Leaking Storage Tank (LPST)	0.500	5	0	5
State/Tribal Storage Tank (PST)	0.250	1	0	1
State/Tribal Institutional Control (ST IC)	0.250	0	0	0
State/Tribal Engineering Control (ST EC)	0.500	0	0	0
State/Tribal Voluntary Cleanup (VCP)	0.500	0	0	0
State/Tribal Brownfield (ST BWN)	0.500	0	0	0
Non-ASTM/AAI Required Databases				
RCRA (RCRA)	0.250	4	0	4
Dry Cleaners (DRYC)	0.250	0	0	0
Industrial Hazardous Waste (IHW)	0.250	6	0	6
Total Sites Found		17	0	17



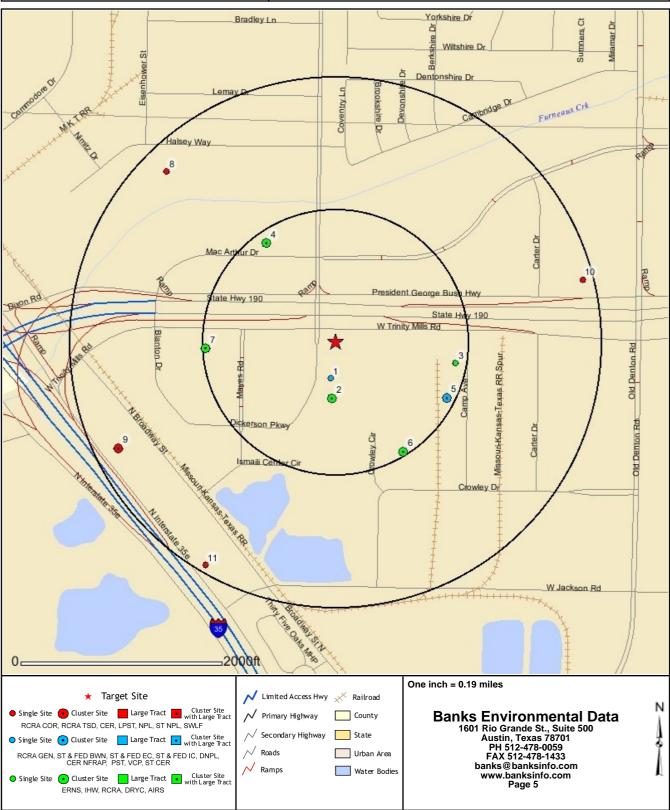
0.25 Mile Radius Summary Map





0.5 Mile Radius Summary Map

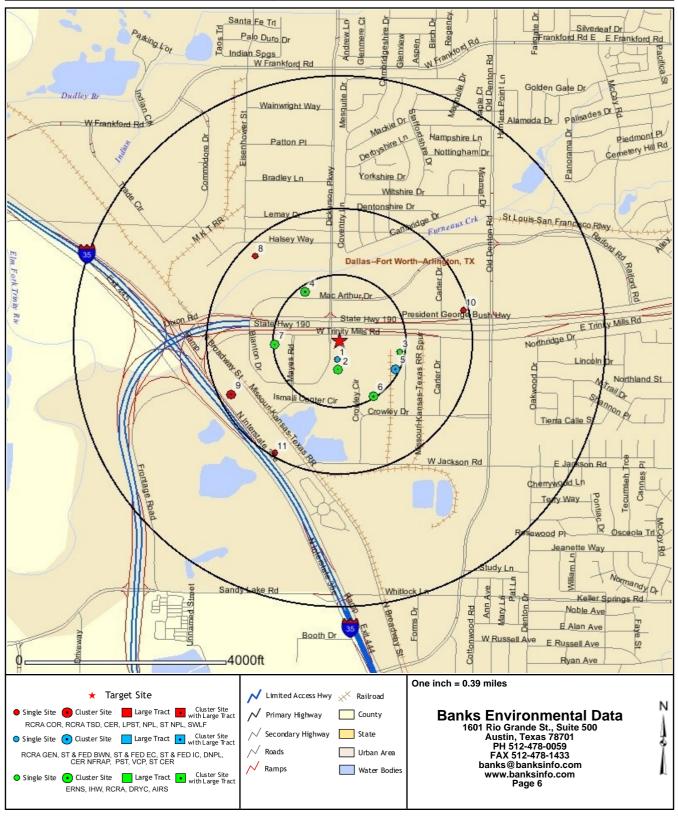






1 Mile Radius Summary Map

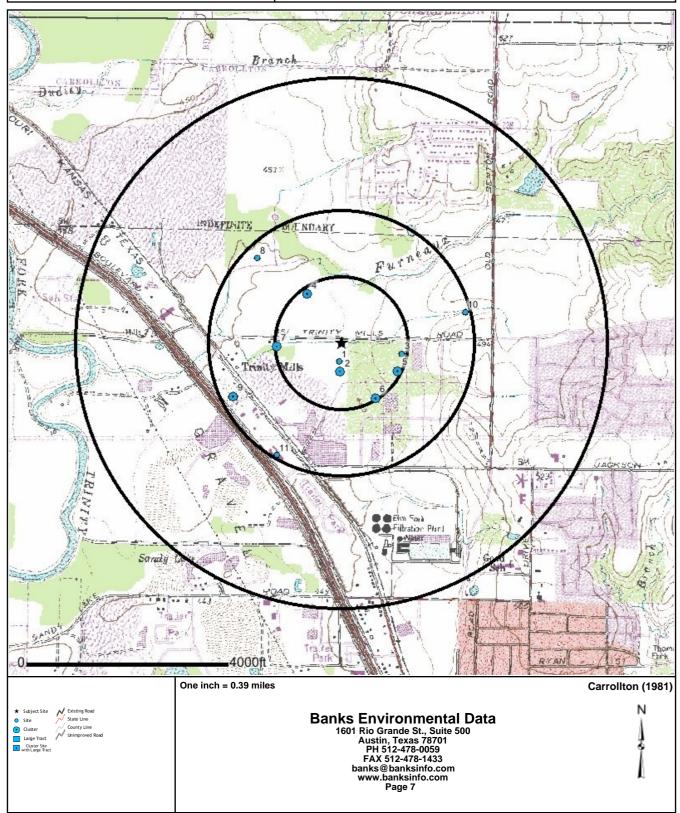
Sample Property: West Trinity Mills Rd





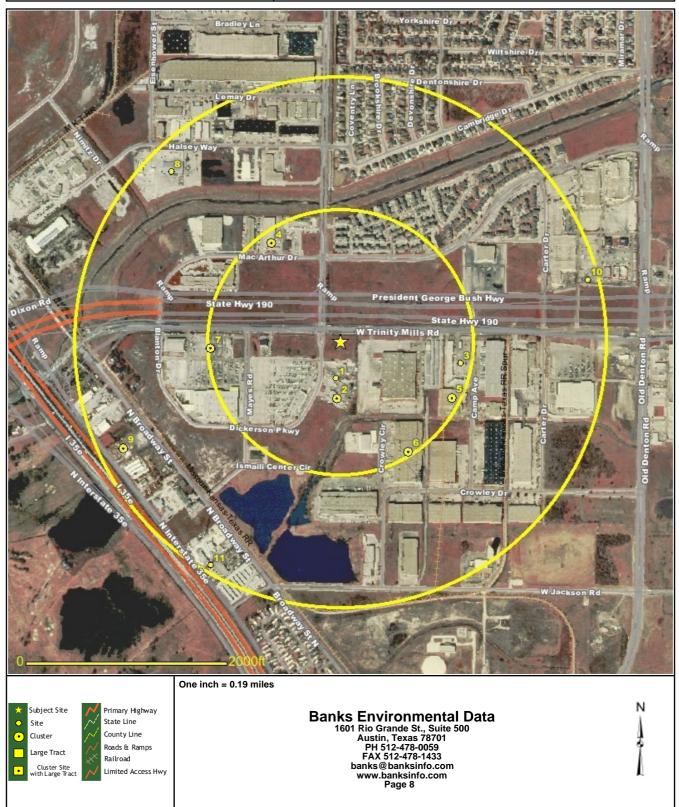
Topographic Overlay Map - 1 Mile Radius





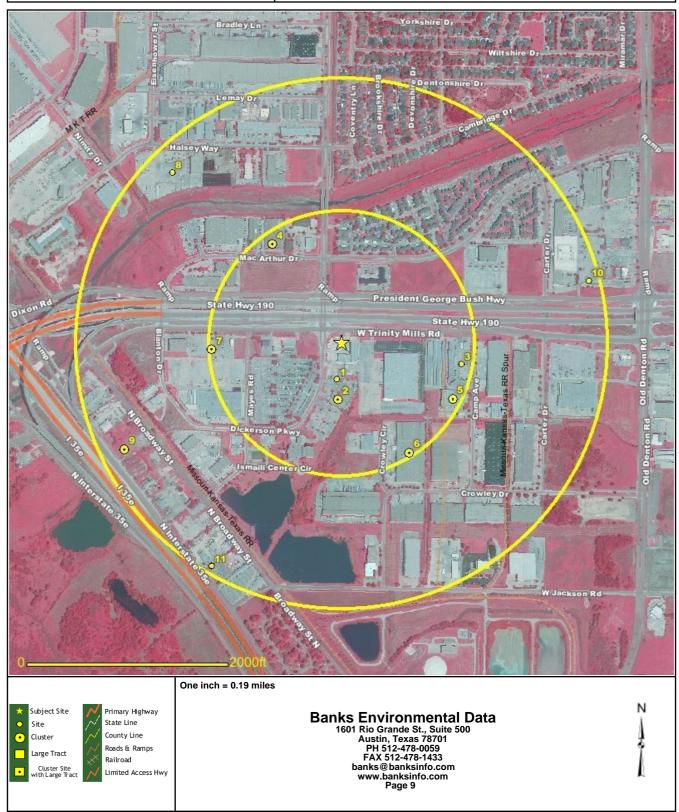


1996 Aerial Overlay Map - 0.5 Mile Radius



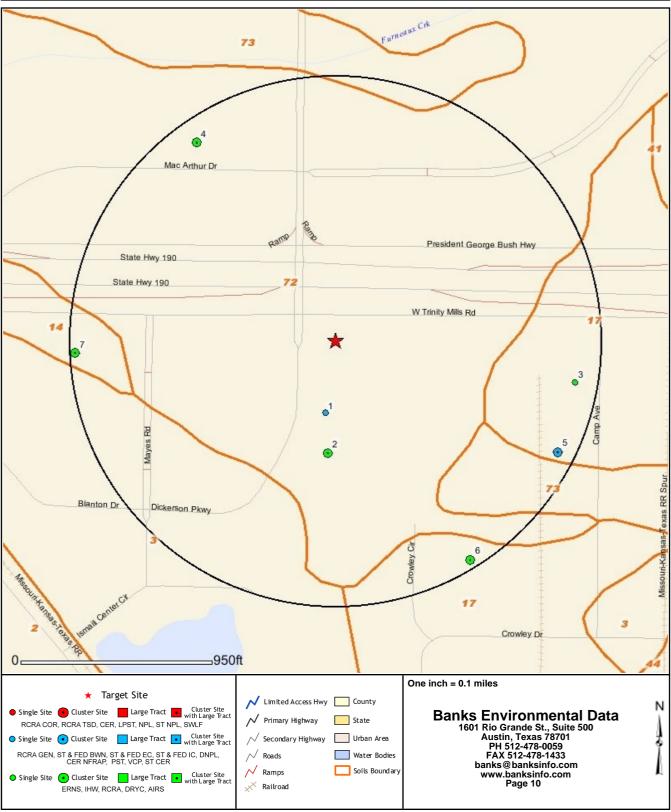


2004 Aerial Overlay Map - 0.5 Mile Radius





Soil Survey Map





ordinates						
		N. A. O. A.				
-	-	Minutes Seconds		96° 55' 11", 32° 58' 57"		
ongitude & Latitude in Decimal Degrees				96.919683°, 32.982407°		
nd Y in UTM			0	94390.65, 3651258.25		
vation						
jet Property lie	es 456 feet above	e sea level.				
Codes Search	hed					
rch Distance		Zip Codes				
5 miles		75006, 750	07			
miles		75006, 750	07			
iles		75006, 750	07			
Types Found	d					
get Property			7.	2		
nin 0.25 miles	of Target Prop	erty	1,	4, 17, 3, 72, 73		
Type Descrip	ptions					
14 - Bootei	l fine candy loa	m, 0 to 3 percent slopes				
Hydric Stat	-			l no componente ere un	anked	
-	tus Depth to Bedroc			d no components are un		
	sil (100 percent)				
-	ologic Group			erately low runoff potent	ial	
Soil	Drainage Class		Well	drained		
Corre	osion Potential	- Uncoated Steel	Mod	erate		
Devit	h to Restrictive	Feature				
Dept						
Dept	Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Dept			Upper Boundary 0 cm	Lower Boundary 20 cm	AASHTO A-4	
Dept	Horizon	Soil Texture				
	Horizon H1 H2	Soil Texture fine sandy loam sandy clay loam	0 cm	20 cm	A-4	CL-ML, ML, SC-SM, S
17 - Branyo	Horizon H1 H2 on clay, 0 to 1 p	Soil Texture fine sandy loam sandy clay loam ercent slopes	0 cm 20 cm	20 cm 173 cm	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S
17 - Branyo Hydric Stat	Horizon H1 H2 on clay, 0 to 1 p	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon	0 cm 20 cm	20 cm	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S
17 - Branyo Hydric Stat Minimum D	Horizon H1 H2 on clay, 0 to 1 p tus Depth to Bedroc	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon sk	0 cm 20 cm	20 cm 173 cm	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S
17 - Branyo Hydric Stat Minimum D Bran	Horizon H1 H2 on clay, 0 to 1 p tus Depth to Bedroco	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon sk	0 cm 20 cm ents are not hydric and	20 cm 173 cm	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S
17 - Branyo Hydric Stat Minimum D Bran Hydr	Horizon H1 H2 on clay, 0 to 1 p tus Depth to Bedroc	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon sk	0 cm 20 cm ents are not hydric and High	20 cm 173 cm d no components are un ruoff potential	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S
17 - Branyo Hydric Stat Minimum D Bran Hydr Soil I	Horizon H1 H2 on clay, 0 to 1 p tus Depth to Bedroc ryon (100 percent rologic Group Drainage Class	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon :k nt)	0 cm 20 cm ents are not hydric and High	20 cm 173 cm	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S
17 - Branyo Hydric Stat Minimum D Bran Hydr Soil I Corro	Horizon H1 H2 on Clay, 0 to 1 p tus Depth to Bedroc ryon (100 percent rologic Group Drainage Class osion Potential	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon ck nt)	0 cm 20 cm ents are not hydric and High	20 cm 173 cm d no components are un ruoff potential erately well drained	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S
17 - Branyo Hydric Stat Minimum D Bran Hydr Soil I Corro	Horizon H1 H2 on clay, 0 to 1 p tus Depth to Bedroc ryon (100 percent rologic Group Drainage Class	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon ck nt)	0 cm 20 cm ents are not hydric and High	20 cm 173 cm d no components are un ruoff potential erately well drained	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S
17 - Branyo Hydric Stat Minimum D Bran Hydr Soil I Corro	Horizon H1 H2 on Clay, 0 to 1 p tus Depth to Bedroc ryon (100 percent rologic Group Drainage Class osion Potential	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon ck nt)	0 cm 20 cm ents are not hydric and High	20 cm 173 cm d no components are un ruoff potential erately well drained	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S
17 - Branyo Hydric Stat Minimum D Bran Hydr Soil I Corro	Horizon H1 H2 on Clay, 0 to 1 p tus Depth to Bedroc ryon (100 percent rologic Group Drainage Class osion Potential th to Restrictive	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon k ht) - Uncoated Steel Feature	0 cm 20 cm ents are not hydric and High Mod High	20 cm 173 cm d no components are un ruoff potential erately well drained	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S CL, SC
17 - Branyo Hydric Stat Minimum D Bran Hydr Soil I Corro	Horizon H1 H2 on clay, 0 to 1 p tus Depth to Bedroc rologic Group Drainage Class osion Potential th to Restrictive Horizon	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon k ht) - Uncoated Steel Feature Soil Texture	0 cm 20 cm ents are not hydric and High Mod High	20 cm 173 cm d no components are un ruoff potential erately well drained Lower Boundary	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S CL, SC
17 - Branyo Hydric Stat Minimum D Bran Hydr Soil I Corro	Horizon H1 H2 on clay, 0 to 1 p tus Depth to Bedroc ryon (100 percent rologic Group Drainage Class osion Potential th to Restrictive Horizon H1	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon ck nt) - Uncoated Steel Feature Soil Texture clay	0 cm 20 cm ents are not hydric and High Mod High Upper Boundary 0 cm	20 cm 173 cm d no components are un ruoff potential erately well drained Lower Boundary 15 cm	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S CL, SC
17 - Branyo Hydric Stat Minimum D Bran Hydr Soil I Corro Depti	Horizon H1 H2 on clay, 0 to 1 p tus Depth to Bedroc Pologic Group Drainage Class osion Potential th to Restrictive Horizon H1 H2 H3	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon ik nt) - Uncoated Steel Feature Soil Texture clay clay	0 cm 20 cm ents are not hydric and High Mod High Upper Boundary 0 cm 15 cm	20 cm 173 cm d no components are un ruoff potential erately well drained Lower Boundary 15 cm 183 cm	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S CL, SC
17 - Branyo Hydric Stat Minimum D Bran Hydr Soil I Corro Depti	Horizon H1 H2 on clay, 0 to 1 p tus Depth to Bedroc rologic Group Drainage Class osion Potential th to Restrictive Horizon H1 H2 H3 Ioamy, hilly	Soil Texture fine sandy loam sandy clay loam ercent slopes All compon k ht) - Uncoated Steel Feature Soil Texture clay clay	0 cm 20 cm 20 cm ents are not hydric and High Mod High Upper Boundary 0 cm 15 cm 183 cm	20 cm 173 cm d no components are un ruoff potential erately well drained Lower Boundary 15 cm 183 cm	A-4 A-6, A-7-6	CL-ML, ML, SC-SM, S CL, SC



Hyd	rologic Group		LOW	runnoff potential		
Soil	Drainage Class		Well	drained		
	Corrosion Potential - Uncoated Steel High					
Dep	th to Restrictive	Feature				
	Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
	H1	variable	0 cm	152 cm		
72 - Trinity	/ clay, occasiona	ally flooded				
Hydric Sta	itus	Some con	nponents are hydric and	I some components are n	ot hydric.	
Minimum	Depth to Bedroc	k				
Trin	ity (95 percent)					
Hyd	rologic Group		High	ruoff potential		
Soil	Drainage Class		Mod	erately well drained		
Cor	rosion Potential	- Uncoated Steel	High	1		
Dep	th to Restrictive	Feature				
	Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
	H1	clay	0 cm	13 cm	A-7-6	СН
	H2	clay	13 cm	122 cm	A-7-6	СН
	H3	clay	122 cm	173 cm	A-7-6	СН
73 - Trinity Hydric Sta	/ clay, frequently	Some con		l some components are n	iot hydric.	
73 - Trinity Hydric Sta Minimum Trin	/ clay, frequently itus Depth to Bedroc ity (80 percent)	flooded Some con	nponents are hydric and		iot hydric.	
73 - Trinity Hydric Sta Minimum Trin Hyd	y clay, frequently itus Depth to Bedroc ity (80 percent) rologic Group	flooded Some con	nponents are hydric and High	ruoff potential	iot hydric.	
73 - Trinity Hydric Sta Minimum Trin Hyd Soil	/ clay, frequently itus Depth to Bedrock ity (80 percent) rologic Group Drainage Class	r flooded Some con k	nponents are hydric and High	n ruoff potential newhat poorly drained	iot hydric.	
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Cori	/ clay, frequently itus Depth to Bedrock ity (80 percent) rologic Group Drainage Class	r flooded Some con k	nponents are hydric and High	n ruoff potential newhat poorly drained	iot hydric.	
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Cori	y clay, frequently itus Depth to Bedroci ity (80 percent) rologic Group Drainage Class rosion Potential	r flooded Some con k	nponents are hydric and High	n ruoff potential newhat poorly drained	iot hydric.	Unified
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Cori	/ clay, frequently itus Depth to Bedroc ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive	flooded Some con k	nponents are hydric and High Som High	n ruoff potential newhat poorly drained		Unified
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Cori	y clay, frequently itus Depth to Bedrock ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon	flooded Some con k • Uncoated Steel Feature Soil Texture	nponents are hydric and High Som High Upper Boundary	a ruoff potential newhat poorly drained Lower Boundary	AASHTO	
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Cori	v clay, frequently itus Depth to Bedroci ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon H1	r flooded Some con k - Uncoated Steel Feature Soil Texture clay	nponents are hydric and High Som High Upper Boundary 0 cm	a ruoff potential newhat poorly drained Lower Boundary 18 cm	AASHTO A-7-6	СН
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Cori Dep	y clay, frequently itus Depth to Bedrock ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon H1 H2 H3	r flooded Some con k - Uncoated Steel Feature Soil Texture clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm	a ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm	AASHTO A-7-6 A-7-6	СН СН
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Corr Dep	y clay, frequently itus Depth to Bedrock ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon H1 H2 H3 amed, minor cor	r flooded Some con k - Uncoated Steel Feature Soil Texture clay clay clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm	a ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm	AASHTO A-7-6 A-7-6	СН СН
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Corr Dep	y clay, frequently itus Depth to Bedrock ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon H1 H2 H3 amed, minor cor	r flooded Some con k - Uncoated Steel Feature Soil Texture clay clay clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm	Lower Boundary 18 cm 114 cm 173 cm	AASHTO A-7-6 A-7-6	сн сн сн
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Corr Dep Unn TO Classif	y clay, frequently itus Depth to Bedrock ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon H1 H2 H3 amed, minor cor	r flooded Some con k - Uncoated Steel Feature Soil Texture clay clay clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm	a ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm 173 cm s (35% or less passing N	AASHTO A-7-6 A-7-6 A-7-6 A-7-6	CH CH CH
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Corr Dep Unn TO Classif	y clay, frequently itus Depth to Bedrocc ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon H1 H2 H3 amed, minor cor	r flooded Some con k - Uncoated Steel Feature Soil Texture clay clay clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm) Granular material Granular material	a ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm 173 cm s (35% or less passing N	AASHTO A-7-6 A-7-6 A-7-6 o. 200 sieve), sonte fragm o. 200 sieve), silty or claye	CH CH CH
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Corr Dep Unn TO Classif	y clay, frequently itus Depth to Bedrocc ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon H1 H2 H3 amed, minor cor	r flooded Some con k - Uncoated Steel Feature Soil Texture clay clay clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm) Granular material Granular material Granular material	a ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm 173 cm s (35% or less passing N s (35% or less passing N s (35% or less passing N	AASHTO A-7-6 A-7-6 A-7-6 o. 200 sieve), sonte fragm o. 200 sieve), silty or claye	CH CH CH
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Corr Dep Unn TO Classif	y clay, frequently itus Depth to Bedrocc ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon H1 H2 H3 amed, minor cor	r flooded Some con k - Uncoated Steel Feature Soil Texture clay clay clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm) Granular material Granular material Granular material Granular material Granular material	a ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm 173 cm s (35% or less passing N s (35% or less passing N	AASHTO A-7-6 A-7-6 A-7-6 0. 200 sieve), sonte fragm o. 200 sieve), silty or claye o. 200 sieve), fine sand	CH CH CH ents, gravel and sand ey gravel and sand
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Corr Dep Unn TO Classif	y clay, frequently itus Depth to Bedrocc ity (80 percent) rologic Group Drainage Class rosion Potential th to Restrictive Horizon H1 H2 H3 amed, minor cor	r flooded Some con k - Uncoated Steel Feature Soil Texture clay clay clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm) Granular material Granular material Granular material Silt-Clay materials	a ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm 173 cm s (35% or less passing N s (more than 35% passing s (more than 35% passing	AASHTO A-7-6 A-7-6 A-7-6 A-7-6 0. 200 sieve), sonte fragm o. 200 sieve), silty or claye o. 200 sieve), fine sand g No. 200 sieve), silty soils	CH CH CH Nents, gravel and sand ey gravel and sand
73 - Trinity Hydric Sta Minimum Trin Hyd Soil Corr Dep Unn TO Classif	y clay, frequently itus Depth to Bedrock ity (80 percent) rologic Group Drainage Class rosion Potential - th to Restrictive Horizon H1 H2 H3 amed, minor cor itation Definition , A-2-6, A-2-7	r flooded Some con k - Uncoated Steel Feature Soil Texture clay clay clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm) Granular material Granular material Granular material Silt-Clay materials Silt-Clay materials	a ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm 173 cm s (35% or less passing N s (more than 35% passing s (more than 35% passing	AASHTO A-7-6 A-7-6 A-7-6 A-7-6 0. 200 sieve), sonte fragm 0. 200 sieve), silty or claye 0. 200 sieve), silty or claye 0. 200 sieve), silty soils g No. 200 sieve), silty soils	CH CH CH Intents, gravel and sand ey gravel and sand s s s s

Unified Classification Definitions



сн	Fine-grained soils, silts and clays (liquid limit is 50% or more), Fat Clay
CL, CL-A (proposed), CL-K (proposed), CL-ML, CL-O (proposed), CL-T (proposed)	Fine-grained soils, silts and clays (liquid limit is less than 50%), Lean Clay
GC, GC-GM	Coarse-grained soils, Gravels, gravel with fines, Clayey Gravel
GM	Coarse-grained soils, Gravels, gravel with fines, Silty Gravel
GP, GP-GC, GP-GM	Coarse-grained soils, Gravels, clean gravels, Poorly Graded Gravel
GW, GW-GC, GW-GM	Coarse-grained soils, Gravels, clean gravels, Well-Graded Gravel
МН, МН-А, МН-К, МН-О, МН-Т	Fine-grained soils, silts and clays (liquid limit is 50% or more), Elastic Silt
ML, ML-A (proposed), ML-K (proposed), ML-O (proposed), ML-T (proposed)	Fine-grained soils, silts and clays (liquid limit is less than 50%), Silt
OH, OH-T (proposed)	Fine-grained soils, silts and clays (liquid limit is 50% or more), Organic Clay or Organic Silt
OL	Fine-grained soils, silts and clays (liquid limit is less than 50%), Organic Clay or Organic Silt
РТ	Highly organic soils, Peat
SC, SC-SM	Coarse-grained soils, Sands, sands with fines, Clayey Sand
SM	Coarse-grained soils, Sands, sands with fines, Silty Sand
SP, SP-SC, SP-SM	Coarse-grained soils, Sands, clean sands, Poorly Graded Sand
SW, SW-SC, SW-SM	Coarse-grained soils, Sands, clean sands, Well-Graded Sand

Source

Natural Resources Conservation Service, Soil Survey Geographic (SSURGO) Database.

Disclaimer

This SSURGO Soils Survey from Banks Environmental Data, Inc. has searched Natural Resources Conservation Service (NRCS) Soil Survey Geographic (SSURGO) Database. All soil data presented on the map and in the details section are based on information obtained from NRCS. Although Banks performs quality assurance and quality control on all data, inaccuracies of the data and mapped locations could possibly be traced to the source. Banks Environmental Data, Inc. cannot fully guarantee the accuracy of the SSURGO database maintained by NRCS.



No Wells Found!

This well scan searched for state and federal wells currently digitized in our geospatial database. No wells were found, but more wells could exist within the search area. For a complete well search or to locate more details, please contact Banks to obtain a full Water Well Report or Oil & Gas Well/Pipeline Search Report.

Source

U.S. Geological Survey, Texas Water Development Board (GW and Submitted Driller's Report), Texas Commission of Environmental Quality (PWS), Railroad Commission of Texas (Production Data)

Disclaimer

This well scan from Banks Environmental Data, Inc. has included a digital search of state and federal wells currently digitized in our geospatial database. Since this scan includes only well data that is currently mapped in our geospatial database, more wells could exist within the search area. For a complete well search or to locate more details, please contact Banks to obtain a full Water Well Report or Oil & Gas Well/Pipeline Search Report. More detailed individual well records can also be obtained from Banks for an additional cost, please reference a well ID # from this well scan.

All well locations are based on information obtained from state and federal sources. Although Banks performs quality assurance and quality control on all data, inaccuracies of the records and mapped locations could possibly be traced to the specific regulatory authority or individual well driller. Banks Environmental Data, Inc. cannot fully guarantee the accuracy of the data or well location(s) of the maps and records maintained by the state and federal agencies.

B	ANKS ONMENTAL DATA ON OF THE BANKS GROUP	Mapped Sites Summary		Sample Property: West Trinity Mill	s Rd
Database	Distance from Target Property		Facility Site Name	Facility Site Address	Site Details Page #
*Sites are so	rted by databas	se tier, da	tabase, and distance from the target site.		
RCRA GEN	0.23 miles SE	5	ADVENT CLEANING TECHNOLOGY	2501 CAMP AVE, CARROLLTON, TX 75006	16
LPST	0.45 miles NW	8	GTE CARROLLTON PLANT FACILITY	1455 HALSEY WAY, CARROLLTON, TX 75006	18
LPST	0.46 miles SW	9	THOMAS W J FAMILY PARTNERSHIP	2420 N IH 35 E 2420 N IH-420 N, CARROLLTON, TX 75006	20
LPST	0.46 miles SW	9	THOMAS W J FAMILY PARTNERSHIP	2420 N IH 35 E, CARROLLTON, TX 75006	23
LPST	0.48 miles E	10	MOBIL 12AHY	1010 W TRINITY MILLS RD W TRINITY MILLS RD AT OLD DENTON RD, CARROLLTON, TX 75006	26
LPST	0.49 miles SW	11	ANDREWS GUNITE INC	2326 N IH 35 E, CARROLLTON, TX 75006	30
PST	0.07 miles S	1	THE CLASSIC TOUCH CAR WASH	2544 DICKERSON PKWY, CARROLLTON, TX 750 06	33
RCRA	0.11 miles S	2	ARTHURS GARAGE INC	2536 DICKERSON PKWY, CARROLLTON, TX 750 06	35
RCRA	0.23 miles NW	4	SPECIALTY DESIGNS INC	1420 MCARTHUR SUITE102, CARROLLTON, TX 75007	37
RCRA	0.24 miles SE	6	THE LEHIGH PRESS INC	1228 CROWLEY DR, CARROLLTON, TX 75006	39
RCRA	0.25 miles W	7	DALLAS CAR CARE CENTER	1471 W TRINITY MILLS RD, CARROLLTON, TX 7 5006	41
IHW	0.11 miles S	2	Arthurs Garage	2536 Dickerson Pkwy, Carrollton, TX 75006	43
нw	0.23 miles E	3	Valley View Productions	1205 W Trinity Mills Rd, Carrollton, TX 75006	44
IHW	0.23 miles NW	4	Specialty Designs Inc	1420 McArthur, Carrollton, TX 75007	45
IHW	0.23 miles SE	5	Advent Cleaning Technology	2501 Camp Ave, Carrollton, TX 75006	46
IHW	0.24 miles SE	6	Freer Site	1228 Crowley Dr, Carrollton, TX 75006	48
IHW	0.25 miles W	7	Dallas Car Care Center	1471 W Trinity Mills Rd, Carrollton, TX 75006	49

End of Mapped Sites Summary Section



RCRA GEN - RCRA Generators

Map ID #5		Source: EPA
EPA Handler ID: TXR000044107 Handler Seq	uence Number: 19	Banks ID: TXR000044107
ADVENT CLEANING TECHNOLOGY		Rel. Loc.: 0.23 miles SE
2501 CAMP AVE, CARROLLTON, TX 75006		Elevation: 463 feet (+7)
Contact: WALTER SIMPSON		
Owner Name:	ADVENT CLEANING TECHNOLOGY IN	NC,
Number of Owners:	1	
Operator Name:	ADVENT CLEANING TECHNOLOGY IN	NC,
Number of Operators:	1	
Mailing Address:	2501 CAMP AVE TRINITY HILLS DIST 0061308	RICT CENTER, CARROLLTON, TX 75
Contact Name:	WALTER SIMPSON	
Contact Address:	2501 CAMP AVE TRINITY HILLS DIST 0061308	RICT CENTER, CARROLLTON, TX 75
Contact Phone:	972-389-9702	
Contact Email Address:		
Government Performance and Results Act (GPRA) Permit:	The facility does not exist on the Operat	ting/Post-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Corrective Action:	No	
Workload Legend: L=Land Disposal I=Incineration	n B=Boiler/Industrial Furnace S=Stora	ge T=Treatment
Permit Workload:		
Closure Workload:		
Post-Closure Workload:		
Subject to Corrective Action:	No	
Subject to Corrective Action 3004:	No	
Subject to Corrective Action Non-TSDF:	No	
Corrective Action Workload:	No	
Generator Status:	Large Quantity Generator	
Nuclear Mixed Waste Handler:	No	
Onsite Burner Exemption:	No	
Furnace Exemption:	No	
Underground Injection Activity:	No	
NAIC Description 1:	Other Electronic and Precision Equipme	ent Repair and Maintenance
NAIC Description 2:		
NAIC Description 3:		
NAIC Description 4:		
Federal Generator Class:	Large Quantity Generator	
State Generator Class:		
Environmental Controls in Place:	No	
Institutional Controls in Place:	No	
Groundwater Controls in Place:	No	
Significant Non-Compliance:	No	
Unaddressed Significant Non-Complier:	No	
Addressed Significant Non-Complier:	No	
Significant Non-Complier with Compliance Schedule:	No	
Enforcement Description	Responsible Enforcen Enforcement Date Agency	



Evaluation Description		Responsible Agency	Evaluation Date	Violation Found
COMPLIANCE EVALUATION INSPECTION ON-SITE		State	11/9/2007	
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
Hazardous Waste Description				
2-PROPANONE (I) (OR) ACETONE (I)				
ARSENIC				
CHROMIUM				
CORROSIVE WASTE				
IGNITABLE WASTE				
LEAD				
REACTIVE WASTE				
THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANON USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVE ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVE THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; SPENT SOLVENT MIXTURES.	E, AND METHANOL; AL ENTS; AND ALL SPENT ENTS, AND A TOTAL OF	L SPENT SOLVENT M SOLVENT MIXTURES TEN PERCENT OR M	IXTURES/BLENDS CON BLENDS CONTAINING ORE (BY VOLUME) OF	ITAINING, BEFORE , BEFORE USE, ONE OR MORE OF

End of RCRA GEN Sites Section



LPST - State/Tribal Leaking Storage Tank

Map ID #8		Source: TCEQ
LPST ID: 101315	Facility ID: 0023682	Banks ID: 101315
GTE CARROLLTON PLANT FACILITY		Rel. Loc.: 0.45 miles NW
1455 HALSEY WAY, CARROLLTON, TX 750	06	Elevation: 450 feet (-6)
Contact: KENNETH BEARD		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/23/1991	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	soil contamination only, requires full site assessment & rap	
Leak Closure Date:		
Priority Score:		
Owner Name:	GTE SOUTHWEST INCORPORATED	
Owner Phone:		
Contact Name:	MASOOD CHOUDHURY	
Contact Phone:	909-620-5962	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel:		
Kerosene:		
New Oil:		
Used Oil:		
Unknown:		
CERCLA Substance:		
Tank #1		
Status:	Removed from Ground	
Status Date:	8/17/1998	
Capacity:	10000	
Comments:		
Install Date:	8/31/1987	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:		



Construction Material Repair Date:Piping Material Description:Vielling Release Detection:Tank Contents Description:Tank Contents Material Rescription:Tank Contents Material Release Detection:Tank Release Detection:Status:Renowed from GroundStatus:Renowed from GroundStatus:Renowed from Ground Status:Construction AtteriatStatus:Renowed:Construction Tank:Status:<		
Piping Material Description:Piping Material Description:Piping Release Detection:Contents Muture Information:Tank Contents Description:Tank Contents Description:Tank Release Detection:Tank Release Detection:Autoratic Tank Release Detection:Tank Contents Release Detection:Tank Contents Release Detection:Tank Releas	Other Construction Material Description:	
Other Piping Material Description:Piping Release Detection:Tank Contents Description:Tank Contents Muture Information:Tank Release Detection:Varionatit Contents Muture Information:Tank Release Detection:Varionatit Contents Muture Information:Tank Release Detection:Varionatit Contents Muture Information:Varionatit ContentsVarionatit Contents <td>Construction Material Repair Date:</td> <td></td>	Construction Material Repair Date:	
Piping Release Detection:GasolineTank Contents Description:Tank Contents Mixture Information:Tank Release Detection:Tank Release Detection:Tank Release Detection:Murentiory Control:Pressure Testing:StatusRenoved from GroundStatusRenoved from GroundStatusRenoved from GroundStatusRenoved from GroundStatusRenoved from GroundGasoline:8000Capacity:0000Capacity:801/1909Capacity:Situ StatusCapacity:801/1907Capacity:801/1907Capacity:Situ StatusCapacity:Situ StatusStatus StatusSitu StatusStatus StatusSitu StatusStatus StatusSitu StatusStatus Status Status StatusSitu Status </td <td>Piping Material:</td> <td>Steel</td>	Piping Material:	Steel
Tank ContentsGasolineOther Tack Contents Mixture Information:Tank Rolease Detection:Autonatic Tank Gauge:Autonatic Tank Gauge:Fressure Toesting:Status Gauge:Status Control:Pressure Toesting:Status Date:Gapacity:Gauge:Status Date:Connerents:Status Date:Ganore:Status Date:Status Date:<	Other Piping Material Description:	
boher Tank Contents Mixture Information: Tank Release Detection: Havenory Control: Pressure Testing: Tank & Z Status: Inventory Control: Pressure Testing: Tank & Z Status: Removed from Ground Status Date: Status Date: Status: Status Date: Status Date:	Piping Release Detection:	
Tank Contents Mixture Information:Tank Rolease Detection:Automatic Tank Gauge:Winemicry Control:Pressure Testing:Tank #2Status Date:Renoved from GroundStatus Date:Renoved from Ground Ground GroundCapacity:000Capacity:000Comments:000Comments:000Comments:001Construction Date:001Construction Date:001Status Date:001Construction Date:001Construction Date:000Construction Date:000Construction Date:000Construction Date:000Construction Date:000Construction Date:000Construction Date:000Construction Date:000Construction Material Description:000Construction Material Pearl Description:000Con	Tank Contents:	Gasoline
Tank Release Detection: Lutomatic Tank Gauge:	Other Tank Contents Description:	
Automatic Tank Gauge: inventory Control: Pressure Testing: Tank #2 Tank #2 Status: Removed from Ground Status Date:	Tank Contents Mixture Information:	
hrventory Control: Pressure Testing: Tank #2 Status Date: Capacity: 6000 Comments: 8/17/11998 Capacity: 6000 Comments: 8/17/11998 Capacity: 8/11987 Last Used Date: Closure Cortification Date: Second Date: Closure Cortification Date: Removed: Construction Date: Salions Remaining: Salions Re	Tank Release Detection:	
Presure Testing:Tank #2Status Date:Removed from GroundStatus Date:Removed from GroundComments:Removed from Ground Status Date:Comments:Removed from Ground Status Date:Costruct Griffication Date:Removed:Costruct Griffication Date:Removed:Costruct Griffication Date:Removed:Status Date:Removed:Gallons Remaining:Removed:Above Delow Ground Tank:BelowAssessment Date:NoAssessment Date:NoStatus Date:Status Date:Construction Material Preserve:NoConstruction Material Repair Date:Status Date:Construction Material Repair Date:Status Date:Priping Material Description:Status Date:Priping Material Description:Status Date:Tank Contents:Status Date:Tank Content Status Information:Status Date:Tank Content Status Information:Status Date:Tank Contents:Status Date:Tank Contents:Status Date:Tank Content Status Information:Status Date:Tank Content Status Information:Stat	Automatic Tank Gauge:	
Tank #2 Removed from Ground Status: Removed from Ground Status Date: 8/17/1998 Capacity: 6000 Comments: 8/31/1987 Install Date: 8/31/1987 Last Used Date: Image: Control Controlice Closure Cortification Date: 8/31/1987 Removed: Image: Control Controlice Gallons Remaining: Above or Below Ground Tank: Above or Below Ground Tank: below Assessment Lask Check: Image: Control Control Control: Tank Contents are Hazardous: No Tank Contents are Hazardous: No Construction Material Description: Image: Construction Material Description: Construction Material Description: Image: Construction Material Description: Piping Material: Steel Other Poing Material Description: Image: Construction Material Description: Tank Contents: Diesel Other Construction Material Description: Image: Construction Material Description: Tank Contents: Diesel Other Construction Material Description: Image: Construction Contents Contents Contents Contents Contents Contents Contents Contents Conte	Inventory Control:	
Status: Removed from Ground Status Date: 000 Capacity: 6000 Comments: 000 Instal Date: 8/31/1967 Last Used Date: 000 Comments: 8/31/1967 Last Used Date: 000 Cosure Certification Date: 8/31/1967 Cosure Certification Date: 000 Status Date: 000 Gallons Remaining: below Above or Below Ground Tank: below Assessment Date: 4000 Assessment Date: 1000 Tank Countis are Hazardous: No Construction Material: No Construction Material Description: 1000 Construction Material Description: 1000 Construction Material Description: 10000 Piping Material Description: 10000 Tank Countis: 10000 Construction Material Description: 100000 Piping Material Description: 1000000000000000000000000000000000000	Pressure Testing:	
Status Date: 8/17/1998 Capacity: 6000 Comments: 8/31/1987 Install Date: 8/31/1987 Costro Cortification Date: 8/31/1987 Removed: Image: Control Contro	Tank #2	
Capacity: 600 Comments: 8/31/987 Last Used Date: 8/31/987 Closure Certification Date: 8/31/987 Removed: Statustication Date: Gallons Remaining: Above or Below Ground Tank: below Assessment Leak Check: sessment Leak Check: Statustication Date: Tank Contents are Hazardous: No No Tank Contents are Hazardous: No Statustication Construction Material Construction Type: Construction Material Description: Steel Construction Material Description: Steel Steel Piping Material Description: Diesel Steel Contents Mature Information: Steel Steel Contents Description: Steel Steel Contents Mature Information: Steel Steel Contents Mature Information: Steel Steel Contents Description: Steel Steel Contents Mature Information: Steel Steel Contents Mature Information: Steel Steel Contents	Status:	Removed from Ground
Comments: 8/31/1987 Install Date: 8/31/1987 Last Used Date: E Closure Certification Date: E Removed: E Gallons Remaining: Above or Below Ground Tank: Above or Below Ground Tank: below Assessment Date: E Assessment Date: I Assessment Leak Check: No Tank Count: No Construction Material E Construction Material Description: I Construction Material Description: I Piping Material: I Piping Release Detection: I Tank Contents ensecription: I Construction Material Description: I Piping Release Detection: I Tank Contents Description: I Piping Release Detection: I Tank Contents Description: I Tank Contents Description: I Tank Contents Description: I Tank Contents Description: I Tank Contents Descript	Status Date:	8/17/1998
Install Date: k3/1/987 Last Used Date: Variable	Capacity:	6000
Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: below Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: No Tank Contents are Hazardous: No Tank Contents are Hazardous: No Tank Contents are Hazardous: Second Unit ID: Construction Type: Construction Material Description: Construction Material Description: Construction Material Description: Construction Material Description: Construction Material Description: Piping Material: Piping Material: Differ Contents Description: Final Contents Description: Tank Contents Description: Tank Contents Mixture Information: Tank Contents Mixture Information: Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Comments:	
Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: below Assessment Date: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: No Tank Contents are Hazardous: Unit ID: Construction Type: Construction Material Description: Construction Material Description: Construction Material Description: Piping Material Description: Piping Material Description: Piping Release Detection: Tank Contents Mixture Information: Tank Contents Mixture Information: Tank Release Detection: Tank Release Detection: Tank Release Detection: Tank Release Detection: Tank Contents Mixture Information: Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Install Date:	8/31/1987
Removed: Gallons Remaining: Above or Below Ground Tank: below Absessment Date: Assessment Date: Assessment Leak Check: No Tank Contents are Hazardous: No Tank Contents are Hazardous: No Tank Content ser Hazardous: No Construction Type: Construction Material Description: Construction Material Description: Construction Material Description: Piping Material Description: Steel Other Piping Material Description: Piping Release Detection: Diseel Other Tank Contents Description: Tank Contents Mixture Information: Tank Contents Mixture Information: Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Last Used Date:	
Gallons Remaining: Above or Below Ground Tank: below Assessment Date: Assessment Leak Check: Assessment Leak Check: Tank Contents are Hazardous: No No Tank Contents are Hazardous: Void Construction Material Description: Construction Material Description: Piping Material Description: Piping Material Description: Piping Material Description: Tank Contents Description:	Closure Certification Date:	
Above or Below Ground Tank: below Assessment Date: Assessment Leak Check: Assessment Leak Check: I Tank Contents are Hazardous: No Tank Contents are Hazardous: Construction Material Construction Material Construction Material Description: Construction Material Description: Piping Material Description: Piping Material Description: I Tank Contents Description: I Tank Contents Description: I Tank Contents Description: I Tank Contents Mixture Information: I Tank Contents Mixture Information: I Tank Contents Mixture Information: I Tank Release Detection: Automatic Tank Gauge: Invertory Control: I I I I I I I I I I I I I I I I I I I	Removed:	
Assessment Date: Assessment Leak Check: Iank Contents are Hazardous: No No Iank Count: Unit ID: Construction Type: Construction Material Construction Material Description: Construction Material Description: Steel Other Piping Material Description: Iank Contents Descl Contents Isel Contents Description: Iank Contents Construction Ipe: Iank Contents Construction Contents Content Contents Contents Contents Contents Contents Contents Contents	Gallons Remaining:	
Assessment Leak Check: Invertory Control:	Above or Below Ground Tank:	below
Tank Contents are Hazardous: No Tank Count: Tank Count: Unit ID: Construction Type: Construction Material Construction Material Description: Construction Material Description: Piping Material Description: Piping Release Detection: Tank Contents Description: Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Tank Release D	Assessment Date:	
Tank Count: Unit ID: Construction Type: Construction Material: Construction Material Description: Other Construction Material Repair Date: Construction Material Repair Date: Piping Material Description: Steel Other Piping Material Description: Piping Release Detection: Tank Contents Disel Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Assessment Leak Check:	
Unit ID:	Tank Contents are Hazardous:	No
Construction Type: Construction Material: Construction Material Description: Construction Material Repair Date: Piping Material: Steel Other Piping Material Description: Piping Release Detection: Tank Contents: Tank Contents: Diesel Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Tank Count:	
Construction Material Stel Other Piping Material Description: Stel Other Piping Material Description: Stel Piping Release Detection: Stel Tank Contents: Dissel Other Tank Contents Description: Stel Tank Contents Mixture Information: Stel Tank Release Detection: Stel Tank Release Detection: Stel Tank Contents Mixture Information: Stel Tank Release Detection: Stel Tank Release Detection: Stel Tank Release Detection: Stel Tank Contents Mixture Information: Stel Tank Release Detection: Stel Automatic Tank Gauge: Stel Stel Stel	Unit ID:	
Other Construction Material Description: Construction Material Repair Date: Piping Material: Steel Other Piping Material Description: Piping Release Detection: Tank Contents: Diesel Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Tank Release Detection: Tank Release Detection: Tank Release Detection: Tank Contents Mixture Information: Tank Release Detection:	Construction Type:	
Construction Material Repair Date: Piping Material: Steel Other Piping Material Description: Fiping Release Detection: Tank Contents: Diesel Other Tank Contents Description: Finite Contents Description: Tank Contents Mixture Information: Tank Release Detection: Tank Release Detection: Finite Contents Mixture Information: Tank Release Detection: Finite Contents Mixture Information: Tank Release Detection: Finite Contents Mixture Information: Automatic Tank Gauge: Finite Contents Contents	Construction Material:	
Piping Material: Steel Other Piping Material Description: Image: Contents Description: Piping Release Detection: Diesel Other Tank Contents Description: Image: Contents Mixture Information: Tank Release Detection: Image: Contents	Other Construction Material Description:	
Other Piping Material Description: Piping Release Detection: Tank Contents Diesel Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Construction Material Repair Date:	
Piping Release Detection: Diesel Tank Contents: Diesel Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Piping Material:	Steel
Tank Contents: Diesel Other Tank Contents Description: Image: Contents Mixture Information: Tank Contents Mixture Information: Image: Contents	Other Piping Material Description:	
Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Piping Release Detection:	
Tank Contents Mixture Information: Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Tank Contents:	Diesel
Tank Release Detection: Automatic Tank Gauge: Inventory Control:	Other Tank Contents Description:	
Automatic Tank Gauge: Inventory Control:	Tank Contents Mixture Information:	
Inventory Control:	Tank Release Detection:	
	Automatic Tank Gauge:	
	Inventory Control:	
Pressure Testing:	Pressure Testing:	



Map ID #9		Source: TCEQ
LPST ID: 109790	Facility ID: 0005550	Banks ID: 109790
THOMAS W J FAMILY PARTNERSHIP		Rel. Loc.: 0.46 miles SW
2420 N IH 35 E 2420 N IH-420 N, CARROLLT	ON, TX 75006	Elevation: 451 feet (-5)
Contact: CARL SCAMARDO		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/22/1995	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	gw impacted, no apparent threats or impacts to receptors	
Leak Closure Date:		
Priority Score:		
Owner Name:	WJ THOMAS FAMILY PARTNERSHIP	
Owner Phone:		
Contact Name:	Judy or Carl Scamardo	
Contact Phone:	214-446-9972	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel:		
Kerosene:		
New Oil:		
Used Oil:		
Unknown:		
CERCLA Substance:		
Tank #1	Demond from Orward	
Status: Status Date:	Removed from Ground	
	8/10/1995 1000	
Capacity: Comments:	1000	
Install Date:	1/1/1977	
Last Used Date:	1.1.1.311	
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:	Steel	
Other Construction Material Description:		
Construction Material Repair Date:		



Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #2	
Status:	Removed from Ground
Status Date:	8/10/1995
Capacity:	1000
Comments:	
Install Date:	1/1/1977
Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #3	
Status:	Removed from Ground
Status Date:	8/10/1995
Capacity:	1000
Comments:	
Install Date:	1/1/1977



below
No
Steel
Steel
Empty



Map ID #9		Source: TCEQ
LPST ID: 109791	Facility ID: 0005550	Banks ID: 109791
THOMAS W J FAMILY PARTNERSHIP		Rel. Loc.: 0.46 miles SW
2420 N IH 35 E, CARROLLTON, TX 75006		Elevation: 451 feet (-5)
Contact: CARL SCAMARDO		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/22/1995	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	gw impact, pub/dom water supply well w/in .255mi	
Leak Closure Date:		
Priority Score:		
Owner Name:	WJ THOMAS FAMILY PARTNERSHIP	
Owner Phone:		
Contact Name:	Judy or Carl Scamardo	
Contact Phone:	214-446-9972	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel:		
Kerosene:		
New Oil:		
Used Oil:		
Unknown:		
CERCLA Substance:		
Tank #1		
Status:	Removed from Ground	
Status Date:	8/10/1995	
Capacity:	1000	
Comments:		
Install Date:	1/1/1977	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:	Steel	
Other Construction Material Description:		
Construction Material Repair Date:		



Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #2	
Status:	Removed from Ground
Status Date:	8/10/1995
Capacity:	1000
Comments:	
Install Date:	1/1/1977
Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #3	
Status:	Removed from Ground
Status Date:	8/10/1995
Capacity:	1000
Comments:	
Install Date:	1/1/1977



Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	



Map ID #10		Source: TCEQ
LPST ID: 099955	Facility ID: 0017460	Banks ID: 099955
MOBIL 12AHY		Rel. Loc.: 0.48 miles E
1010 W TRINITY MILLS RD W TRINITY MILL	S RD AT OLD DENTON RD, CARROLLTON, TX 75006	Elevation: 471 feet (+15)
Contact: JAMES ARCA		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/22/1991	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	gw impact, pub/dom water supply well w/in .255mi	
Leak Closure Date:		
Priority Score:		
Owner Name:	TETCO STORES LP	
Owner Phone:		
Contact Name:	RAYMOND MCNIECE	
Contact Phone:	210-821-5900	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel:		
Kerosene:		
New Oil:		
Used Oil:		
Unknown:		
CERCLA Substance:		
Tank #1	le Hee	
Status: Status Date:	In Use	
	42020	
Capacity: Comments:	12000	
Install Date:	4/1/1986	
Last Used Date:	4///1000	
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:	FRP (fiberglass-reinforced plastic)	
Other Construction Material Description:		
Construction Material Repair Date:		



Piping Material:	ERR (fiberaless reinferent plastic)
	FRP (fiberglass-reinforced plastic)
Other Piping Material Description:	Annual Dising Ticktones Test (2014 ask) Auto Ling Lock Detector (2.0 ask for an energy sizing)
Piping Release Detection: Tank Contents:	Annual Piping Tightness Test (@0.1 gph), Auto. Line Leak Detector (3.0gph for pressure piping)
	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	Automatic Tank Gauge Test & Inventory Cntrl
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #2	
Status:	In Use
Status Date:	
Capacity:	6085
Comments:	
Install Date:	4/1/1986
Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	FRP (fiberglass-reinforced plastic)
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	FRP (fiberglass-reinforced plastic)
Other Piping Material Description:	
Piping Release Detection:	Annual Piping Tightness Test (@0.1 gph), Auto. Line Leak Detector (3.0gph for pressure piping)
Tank Contents:	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	Automatic Tank Gauge Test & Inventory Cntrl
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #3	
Status:	In Use
Status Date:	
Capacity:	7950
Comments:	
Install Date:	4/1/1986



Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	FRP (fiberglass-reinforced plastic)
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	FRP (fiberglass-reinforced plastic)
Other Piping Material Description:	
Piping Release Detection:	Annual Piping Tightness Test (@0.1 gph), Auto. Line Leak Detector (3.0gph for pressure piping)
Tank Contents:	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	Automatic Tank Gauge Test & Inventory Cntrl
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #4	
Status:	In Use
Status Date:	
Capacity:	7950
Comments:	
Install Date:	4/1/1986
Last Used Date:	
Closure Certification Date:	
Removed:	
Removed: Gallons Remaining:	
	below
Gallons Remaining:	below
Gallons Remaining: Above or Below Ground Tank:	below
Gallons Remaining: Above or Below Ground Tank: Assessment Date:	below No
Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check:	
Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous:	
Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Tank Count:	
Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Tank Count: Unit ID:	
Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Tank Count: Unit ID: Construction Type:	No
Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Tank Count: Unit ID: Construction Type: Construction Material:	No
Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Tank Count: Unit ID: Construction Type: Construction Material Description:	No



Piping Release Detection:	Annual Piping Tightness Test (@0.1 gph), Auto. Line Leak Detector (3.0gph for pressure piping)
Tank Contents:	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	Automatic Tank Gauge Test & Inventory Cntrl
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	



Map ID #11		Source: TCEQ
LPST ID: 109789	Facility ID: 0005548	Banks ID: 109789
ANDREWS GUNITE INC		Rel. Loc.: 0.49 miles SW
2326 N IH 35 E, CARROLLTON, TX 75006		Elevation: 451 feet (-5)
Contact: CARL SCAMARDO		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/22/1995	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	gw impacted, no apparent threats or impacts to receptors	
Leak Closure Date:		
Priority Score:		
Owner Name:	REEDER DISTRIBUTORS INC	
Owner Phone:		
Contact Name:	Judy or Carl Scamardo	
Contact Phone:	214-446-9972	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel:		
Kerosene:		
New Oil:		
Used Oil:		
Unknown:		
CERCLA Substance:		
Tank #1		
Status:	Removed from Ground	
Status Date:	8/10/1995	
Capacity:	1000	
Comments:		
Install Date:	1/1/1983	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:	Steel	
Other Construction Material Description:		
Construction Material Repair Date:		



Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	Diesel
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #OFF ROAD	
Status:	Out of use
Status Date:	
Capacity:	0002000
Comments:	
Install Date:	10/16/2009
Last Used Date:	3/18/2010
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	above
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	00212784
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	Diesel
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #ON ROAD	
Status:	Out of use
Status Date:	
Capacity:	0003000
Comments:	
Install Date:	10/16/2009



Last Used Date:	3/18/2010
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	above
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	00212785
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	Diesel
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	

End of LPST Sites Section



PST - State/Tribal Storage Tank

Map ID #1		Source: TCEQ
Facility #: 0062356	TCEQ Customer ID: 092653	Banks ID: 0062356
THE CLASSIC TOUCH CAR WASH		Rel. Loc.: 0.07 miles S
2544 DICKERSON PKWY, CARROLLTON, TX 75006		Elevation: 458 feet (+2)
Contact: Cesar Hernandez		
Owner Name:	IMAD INC	
Owner Phone:		
Contact Name:	HIMSHAM HAMOUDA	
Contact Phone:	214-718-0166	
Number of ASTs:	0000	
Number of USTs:	0002	
Total Number of Tanks:		
Tank #1		
Status:	Removed from Ground	
Status Date:	11/28/2007	
Capacity:	10000	
Comments:		
Install Date:	8/1/1988	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:		
Other Construction Material Description:		
Construction Material Repair Date:		
Piping Material:		
Other Piping Material Description:		
Piping Release Detection:		
Tank Contents:	Gasoline	
Other Tank Contents Description:		
Tank Contents Mixture Information:		
Tank Release Detection:	Groundwater Monitoring	
Automatic Tank Gauge:		
Inventory Control:		
Pressure Testing:		
Tank #2		
Status:	Removed from Ground	



Capacity: 600 Comments:		
Comments: instail Date: instail Date: instail Date: instail Date: instail Date: Closure Certification Date: Removed: Closure Certification Date: Removed: Gallons Remaining: Callons Rem	Status Date:	11/28/2007
Install Date: 01/1988 Last Used Date: Closure Certification Date:	Capacity:	8000
Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: below Assessment Date: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: No Tank Contents are Hazardous: No Tank Contents are Hazardous: Subscription: Construction Material Description: Construction Material Description: Construction Material Description: Piping Material Description: Piping Material Description: Construction Material Description: Construction Material Description: Piping Material Description: Construction Material Description: Construct	Comments:	
Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: below Assessment Date: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: No Tank Contents are Hazardous: No Tank Content:	Install Date:	8/1/1988
Removed: Gallons Remaining: Above or Below Ground Tank: below Above or Below Ground Tank: below Assessment Date:	Last Used Date:	
Galons Remaining: below Above or Below Ground Tank: below Assessment Date:	Closure Certification Date:	
Above or Below Ground Tank: below Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: No Tank Count: Unit ID: Construction Material: Construction Material: Construction Material Description: Construction Material Description: Construction Material Description: Piping Material Contents: Piping Release Detection: Tank Contents Description: Tank Contents Description: Tank Contents Description: Tank Contents Mixture Information: Tank Contents Mixture Information: Tank Contents Mixture Information: Construction Subscription: Contonts Mixture Information: Construction Subscription: Contonts Mixture Information: Construction Material Contents Mixture Information: Contonts Mixture Information:	Removed:	
Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Init ID: Construction Type: Construction Material Construction Material Description: Construction Material Description: Construction Material Repair Date: Piping Material Construction: Contents Description: Fina Contents Description: Conte	Gallons Remaining:	
Assessment Leak Check: Tank Contents are Hazardous: No Tank Count: Unit ID: Construction Type: Construction Material Construction Material Description: Construction Material Description: Construction Material Repair Date: Piping Material Cother Piping Material Description: Piping Release Detection: Tank Contents Society Society Society Construction Society Society Construction Society Society Contents Mixture Information: Tank Release Detection: Cank Release Detection: Cank Release Detection: Cank Contents Mixture Information: Cank Contents Mixture Information: Cank Contents Mixture Information: Cank Contents Mixture Information: Cank Release Detection: Cank Contents Mixture Information: Cank Release Detection: Cank Contents Mixture Information: Cank Release Detection: Cank Release	Above or Below Ground Tank:	below
Tank Contents are Hazardous: No Tank Count: Image: Construction Type: Construction Type: Image: Construction Material Construction Material Description: Construction Material Description: Image: Construction Material Construction Material Description: Construction Material Description: Image: Construction Material Description: Piping Material: Image: Construction Construction: Other Piping Material Description: Image: Construction: Piping Release Detection: Image: Construction: Tank Contents Mixture Information: Image: Construction: Tank Release Detection: Image: Construction: T	Assessment Date:	
Tank Count: Unit ID: Construction Type: Construction Material: Other Construction Material Description: Construction Material Repair Date: Piping Material Repair Date: Piping Material Description: Other Piping Material Description: Piping Release Detection: Tank Contents Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Assessment Leak Check:	
Unit ID: Construction Type: Construction Material: Other Construction Material Description: Construction Material Repair Date: Piping Material: Other Piping Material Description: Piping Material Description: Piping Release Detection: Tank Contents Gasoline Other Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Tank Contents are Hazardous:	No
Construction Type: Construction Material: Other Construction Material Description: Construction Material Repair Date: Piping Material: Other Piping Material Description: Piping Release Detection: Tank Contents: Gasoline Other Tank Contents Mixture Information: Tank Release Detection: Tank Release Detection: Material Mixture Information: Tank Gauge: Inventory Control:	Tank Count:	
Construction Material: Other Construction Material Description: Construction Material Repair Date: Piping Material: Other Piping Material Description: Piping Release Detection: Tank Contents: Construction Material Description: Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inversion:	Unit ID:	
Other Construction Material Description: Construction Material Repair Date: Piping Material: Other Piping Material Description: Piping Release Detection: Tank Contents: Gasoline Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Construction Type:	
Construction Material Repair Date: Piping Material: Other Piping Material Description: Piping Release Detection: Tank Contents: Content: Cont	Construction Material:	
Piping Material: Other Piping Material Description: Piping Release Detection: Tank Contents: Gasoline Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Other Construction Material Description:	
Other Piping Material Description: Piping Release Detection: Tank Contents: Gasoline Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Construction Material Repair Date:	
Piping Release Detection: Gasoline Tank Contents: Gasoline Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Piping Material:	
Tank Contents: Gasoline Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Other Piping Material Description:	
Other Tank Contents Description: Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Piping Release Detection:	
Tank Contents Mixture Information: Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Tank Contents:	Gasoline
Tank Release Detection: Groundwater Monitoring Automatic Tank Gauge: Inventory Control:	Other Tank Contents Description:	
Automatic Tank Gauge:	Tank Contents Mixture Information:	
Inventory Control:	Tank Release Detection:	Groundwater Monitoring
	Automatic Tank Gauge:	
Pressure Testing:	Inventory Control:	
	Pressure Testing:	

End of PST Sites Section



RCRA - RCRA

Map ID #2		Source: EPA	
EPA Handler ID: TX0000082396 Hand	ler Sequence Number: 1	Banks ID: TX0000082396	
ARTHURS GARAGE INC		Rel. Loc.: 0.11 miles S	
2536 DICKERSON PKWY, CARROLLTON, TX 75006		Elevation: 457 feet (+1)	
Contact: BARBARA F VAN DER VLIES			
Owner Name:	ARTHURS GARAGE INC		
Number of Owners:	1		
Operator Name:	ARTHURS GARAGE INC		
Number of Operators:	1		
Mailing Address:	2536 DICKERSON PKWY ARTHUF	RS MERCEDE, CARROLLTON, TX 75006	
Contact Name:	BARBARA F VAN DER VLIES		
Contact Address:	2536 DICKERSON PKWY ARTHUF	RS MERCEDE, CARROLLTON, TX 75006	
Contact Phone:	214-245-7701		
Contact Email Address:			
Government Performance and Results Act (GPRA) Permit:	The facility does not exist on the Op	perating/Post-Closure Permit Baseline.	
Government Performance and Results Act (GPRA) Corrective	Action: No	No	
Workload Legend: L=Land Disposal I=Ir	cineration B=Boiler/Industrial Furnace S=S	torage T=Treatment	
Permit Workload:			
Closure Workload:			
Post-Closure Workload:			
Subject to Corrective Action:	No		
Subject to Corrective Action 3004:	No		
Subject to Corrective Action Non-TSDF:	No		
Corrective Action Workload:	No		
Generator Status:	Not a Generator		
Nuclear Mixed Waste Handler:	No		
Onsite Burner Exemption:	No		
Furnace Exemption:	No		
Underground Injection Activity:	No		
NAIC Description 1:			
NAIC Description 2:			
NAIC Description 3:			
NAIC Description 4:			
Federal Generator Class:	Not a Generator, Verified		
State Generator Class:			
Environmental Controls in Place:	No		
Institutional Controls in Place:	No		
Groundwater Controls in Place:	No		
Significant Non-Compliance:	No		
Unaddressed Significant Non-Complier:	No		
Addressed Significant Non-Complier:	No		
Significant Non-Complier with Compliance Schedule:	No		
Enforcement Description		cement Penalty Description	



Evaluation Description		Responsible Agency	Evaluation Date	Violation Found		
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date		
Hazardous Waste Description						
1,4-DICHLOROBENZENE						
BENZENE						
CADMIUM						
IGNITABLE WASTE						
LEAD						
TETRACHLOROETHYLENE						
THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLE NDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.						
THE FOLLOWING SPENT NONHALOGENATED SOLVEN ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXA USE, ONLY THE ABOVE SPENT NONHALOGENATED S ONE OR MORE OF THE ABOVE NONHALOGENATED S THOSE SOLVENTS LISTED IN F001, F002, F004, AND F0 SPENT SOLVENT MIXTURES.	NONE, AND METHANOL; AL OLVENTS; AND ALL SPENT OLVENTS, AND A TOTAL O	L SPENT SOLVENT M SOLVENT MIXTURES F TEN PERCENT OR M	IXTURES/BLENDS CON /BLENDS CONTAINING IORE (BY VOLUME) OF	ITAINING, BEFORE , BEFORE USE, ONE OR MORE OF		
TRICHLORETHYLENE						



SPECIAL TY DESIGNS INC RULLION, TX 75007 Elevation: 453 feet (Contact: DEREK PARKINSON Number of Owners: 1 Operator Name: SPECIAL TY DESIGNS INC Number of Owners: 1 Operator Name: SPECIAL TY DESIGNS INC Number of Owners: 1 Operator Name: SPECIAL TY DESIGNS INC Number of Owners: 1 Mailing Address: SPECIAL TY DESIGNS INC Number of Owners: 1 Mailing Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Ahner: DEREK PARKINSON Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Ahner: DEREK PARKINSON Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address: 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address 4420 MCARTHUR SUITE 102, CARROLL TON, TX 75007 Contact Address 450 Monton SOUT 450 Monton 450 Mo	Map ID #4							Source: EPA
1420 MCARTHUR SUITE 102, CARROLLTON, TX 75007 Selected PARKINSON Omer Name: SPECIAL TV DESIGNS INC Number of Operators: 1 Operator Name: SPECIAL TV DESIGNS INC Number of Operators: 1 Operator Name: SPECIAL TV DESIGNS INC Number of Operators: 1420 MCARTHUR SUITE 102, CARROLLTON, TX 75007 Contact Name: DEREK PARKINSON Contact Address: No Contact Morine. DEREK PARKINSON Contact Morine. The facility does not exist on the Operating Post Closure Parmit Baseline. Contact Morine. No Contact Morine. No Subject to Corrective Action Non-TSDF: No Contact Manded Maste Handler: No Nold Generator Marcia. No MICD Description 1: No	EPA Handler ID: TXD183580620 H	andler Sequer	nce Ni	umber: 2		Ba	anks II	D: TXD183580620
Owner Name: SPECIALTY DESIGNS INC Number of Owners: 1 Oparator Name: SPECIALTY DESIGNS INC Number of Owners: 1 Mailing Address: 1420 MCARTHUR SUITE102. CARROLLTON, TX 75007 Contact Marine: DEREK PARKINSON Contact Marine: DEREK PARKINSON Contact Marine: 1420 MCARTHUR SUITE102. CARROLLTON, TX 75007 Contact Marine: DEREK PARKINSON Contact Marine: 1420 MCARTHUR SUITE102. CARROLLTON, TX 75007 Contact Email Address: Contact Email Address: Government Performance and Results Act (GPRA) Fermit: The facility does not exist on the Operating/Post-Closure Permit Beseline. Government Performance and Results Act (GPRA) Corrective Action: No Workload:							F	tel. Loc.: 0.23 miles NV Elevation: 453 feet (-3
Number of Owners: 1 Operator Name: SPECULTY DESIGNS INC Number of Operators: 1 Mailing Address: 1420 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact Name: DEREK PARKINSON Contact Name: 214-242-1144 Contact Address: 1420 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact Address: 1420 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact Email Address: 1420 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact Email Address: 1420 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact Email Address: 1420 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact Email Address: 1420 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact Marking Mathematics Act (QPRA) Corrective Action No Subject to Carrective Action: No Subject to Carrective Action: No Subject to Carrective Action: No Subject to Carrective Action NorTSDF: No Conset Bumption: No So No addressed Bandler: No So Corrective Action NorTSDF: No So No addressed Stanutor	Contact: DEREK PARKINSON							
operator Name: SPECIALTY DESIGNS INC Number of Operators: 1 Mailing Address: 0200000000000000000000000000000000000	Owner Name:	S	SPECIA	LTY DESIGNS I	NC			
Number of Operators: 1 Mailing Address: 1420 MCARTHUR SUITE TOZ, CARROLLTON, TX 75007 Contact Mame: DERK PARKINSON Contact Mares: 1420 MCARTHUR SUITE TOZ, CARROLLTON, TX 75007 Contact Address: 1420 MCARTHUR SUITE TOZ, CARROLLTON, TX 75007 Contact Address: 1420 MCARTHUR SUITE TOZ, CARROLLTON, TX 75007 Contact Address: 11 Government Performance and Results Act (GPRA) Permit: The facility does not exist on the Operating/Post-Closure Permit Baseline. Government Performance and Results Act (GPRA) Corrective Action: No Workload:	Number of Owners:	1	I					
Mailing Address: 1420 MCARTHUR SUITE 102, CARROLLTON, TX 75007 Contact Name: DEREK PARKINSON Contact Address: 124 20 MCARTHUR SUITE 102, CARROLLTON, TX 75007 Contact Email Address: 214 - 342 - 414 - Contact Email Address: The facility does not exist on the Operating/Post-Closure Permit Baseline. Government Performance and Results Act (GPRA) Corrective Action No Workload:	Operator Name:	S	SPECIA	LTY DESIGNS I	NC			
Contact Name: DEREK PARKINSON Contact Address: 1240 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact Phone: 1242424144 Contact Address: The facility does not exist on the Operating/Post-Closure Permit Baseline. Government Performance and Results Act (GPRA) Permit: The facility does not exist on the Operating/Post-Closure Permit Baseline. Government Performance and Results Act (GPRA) Corrective Action: No Workload:	Number of Operators:	1	I					
Contact Address: 1420 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact Phone: 214-242-4144 Contact Email Address: Ut-242-4144 Government Parformance and Results Act (GPRA) Permit: The facility does not exist on the Operating/Post-Closure Permit Baseline. Government Parformance and Results Act (GPRA) Corrective Action No Permit Workload:	Mailing Address:	1	1420 MC	CARTHUR SUIT	E102, C	ARROLLTON, T	X 7500	7
Contact Phone: 214-24-144 Contact Email Address: The facility does not exist on the Operating/Post-Closure Permit Baseline. Government Performance and Results Act (GPRA) Permit: No Workload Legend: L=Land Disposal l=Incinence Beolier/Industrial Furnace Setorage T=Treatment Permit Workload:	Contact Name:	[DEREK	PARKINSON				
Contact Email Address: Sovernment Performance and Results Act (GPRA) Permit: The facility does not exist on the Operating/Post-Closure Permit Baseline. Government Performance and Results Act (GPRA) Corrective Action: No Workload Legend: L=Land Disposal I=Incineration B=Boiler/Industrial Furnace S=Storage T=Treatment Permit Workload:	Contact Address:	1	1420 MC	CARTHUR SUIT	E102, C	ARROLLTON, T	X 7500	7
Government Performance and Results Act (GPRA) Permit: No Government Performance and Results Act (GPRA) Corrective Action: No Workload Legend: L=Land Disposal I=Incineration B=Boller/Industrial Furnace S=Storage T=Treatment Permit Workload:	Contact Phone:	2	214-242	-4144				
Government Performance and Results Act (GPRA) Corrective Action: No Workload Legend: L=Land Disposal I=Incineration B=Boiler/Industrial Furnace S=Storage T=Treatment Permit Workload:	Contact Email Address:							
Workload Legend: L=Land Disposal I=Incineration B=Boiler/Industrial Furnace S=Storage T=Treatment Permit Workload:	Government Performance and Results Act (GPRA) Permit	t: 1	The faci	lity does not exis	t on the	Operating/Post-	Closure	Permit Baseline.
Permit Workload: Closure Workload: Post-Closure Workload: Subject to Corrective Action 3004: No Subject to Corrective Action NonTSDF: No Corrective Action NonTSDF: No Corrective Action NonTSDF: No Generator Status: Not a Generator Nuclear Mixed Waste Handler: No Onsite Burner Exemption: No Underground Injection Activity: No Underground Injection Activity: No NAIC Description 1: Not a Generator, Verified NAIC Description 3: Not a Generator, Verified State Generator Class: No Institutional Controls in Place: No Significant Non-Complier: No Significant Non-Complier: No <	Government Performance and Results Act (GPRA) Correct	ctive Action:	No					
Closure Workload: Post-Closure Workload: Subject to Corrective Action: No Subject to Corrective Action 3004: No Subject to Corrective Action Non-TSDF: No Corrective Action Workload: No MAIC Description 1: No NAIC Description 4: Federal Generator Class: Federal Generator Class: No Significant Non-Complier: No Ins	Workload Legend: L=Land Disposal	I=Incineration E	B=Boile	r/Industrial Fur	nace S	S=Storage T=T	reatmei	nt
Post-Closure Workload:	Permit Workload:	-						
Subject to Corrective Action: No Subject to Corrective Action 3004: No Subject to Corrective Action Non-TSDF: No Corrective Action Non-TSDF: No Corrective Action Workload: No Generator Status: Not a Generator Nuclear Mixed Waste Handler: No Onsite Burner Exemption: No Onsite Burner Exemption: No Underground Injection Activity: No NAIC Description 1: No NAIC Description 2: Not a Generator, Verified NAIC Description 3: Not a Generator, Verified State Generator Class: No Environmental Controls in Place: No Groundwater Controls in Place: No Significant Non-Complier: No Naddressed Significant Non-Complier: No Enforcement Description Enforcement Date Fealuation Description Enforcement Date	Closure Workload:	-						
Subject to Corrective Action 3004: No Subject to Corrective Action Non-TSDF: No Corrective Action Workload: No Generator Status: Not a Generator Nuclear Mixed Waste Handler: No Onsite Burner Exemption: No Onsite Burner Exemption: No Underground Injection Activity: No NAIC Description 1: No NAIC Description 1: Not a Generator, Verified NAIC Description 3: Not a Generator, Verified State Generator Class: Not a Generator, Verified State Generator Class: No State Generator Class: No Significant Non-Compliance: No Unaddressed Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Enforcement Description Enforcement Date Enforcement Description Responsible Enforcement Date	Post-Closure Workload:	-						
Subject to Corrective Action Non-TSDF: No Corrective Action Workload: No Generator Status: Not a Generator Nuclear Mixed Waste Handler: No Onsite Burner Exemption: No Furnace Exemption: No Underground Injection Activity: No NAIC Description 1: No NAIC Description 2: Not a Generator, Verified State Generator Class: No Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Complier: No Maddressed Significant Non-Complier: No Significant Non-Complier with Compliance Schedule: No Signif	Subject to Corrective Action:	1	No					
Corrective Action Workload: No Generator Status: Not a Generator Nuclear Mixed Waste Handler: No Onsite Burner Exemption: No Furnace Exemption: No Underground Injection Activity: No NAIC Description 1: No NAIC Description 2: No NAIC Description 3: State Generator Class: Federal Generator Class: Not a Generator, Verified State Generator Class: Not a Generator, Verified State Generator Class: Not a Generator, Verified State Generator Class: No Groundwater Controls in Place: No Significant Non-Complier: No Maddressed Significant Non-Complier: No	Subject to Corrective Action 3004:	1	No					
Generator Status: Not a Generator Nuclear Mixed Waste Handler: No Onsite Burner Exemption: No Furnace Exemption: No Furnace Exemption: No Underground Injection Activity: No NAIC Description 1: No NAIC Description 2: Not a Generator, Verified NAIC Description 3: Not a Generator, Verified State Generator Class: Not a Generator, Verified State Generator Class: No Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Complier: No Addressed Significant Non-Complier: No Significant Non-Complier with Compliance Schedule: No Significant Non-Compliance Schedule:	Subject to Corrective Action Non-TSDF:	1	No					
Nuclear Mixed Waste Handler: No Onsite Burner Exemption: No Furnace Exemption: No Furnace Exemption: No Underground Injection Activity: No NAIC Description 1: No NAIC Description 2: No NAIC Description 3: Image: Control in Place: NAIC Description 4: Image: Control in Place: Federal Generator Class: No State Generator Class: No Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Compliance: No Unaddressed Significant Non-Complier: No Significant Non-Compliance Schedule: No Enforcement Description Responsible Enforcement Date Penalty Description	Corrective Action Workload:	1	٨o					
Onsite Burner Exemption: No Furnace Exemption: No Furnace Exemption: No Underground Injection Activity: No NAIC Description 1: No NAIC Description 2: No NAIC Description 3: NAIC Description 3: NAIC Description 4: Federal Generator Class: Federal Generator Class: Not a Generator, Verified State Generator Class: Not a Generator, Verified Environmental Controls in Place: No Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Complier: No Unaddressed Significant Non-Complier: No Enforcement Description Responsible Enforcement Date Penalty Description	Generator Status:	1	Not a Ge	enerator				
Furnace Exemption: No Underground Injection Activity: No NAIC Description 1: No NAIC Description 2: No NAIC Description 3: No NAIC Description 4: Federal Generator Class: Federal Generator Class: Not a Generator, Verified State Generator Class: No Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Enforcement Description Responsible Enforcement Date Penalty Description	Nuclear Mixed Waste Handler:	1	٨o					
Underground Injection Activity: No NAIC Description 1: No NAIC Description 2: No NAIC Description 3: No NAIC Description 4: Federal Generator Class: Federal Generator Class: Not a Generator, Verified State Generator Class: No Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Compliance: No Unaddressed Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Enforcement Description Responsible Enforcement Date Penalty Description	Onsite Burner Exemption:	1	No					
NAIC Description 1: NAIC Description 2: NAIC Description 3: NAIC Description 4: Federal Generator Class: Environmental Controls in Place: Invitutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Compliance: Unaddressed Significant Non-Complier: No Significant Non-Complier: Significant Non-Complier: No Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier:	Furnace Exemption:	1	٨o					
NAIC Description 2: NAIC Description 3: NAIC Description 4: Federal Generator Class: Environmental Controls in Place: Institutional Controls in Place: Institutional Controls in Place: No Groundwater Controls in Place: No Groundwater Controls in Place: No Significant Non-Compliance: No Addressed Significant Non-Complier: No Significant Non-Compliance Schedule: No Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: Significant Non-Complier: No Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Significant Non-Complier: Si	Underground Injection Activity:	1	No					
NAIC Description 3: NAIC Description 4: Federal Generator Class: Environmental Controls in Place: Institutional Controls in Place: Responsible Enforcement Description No No No No No No No No No No	NAIC Description 1:							
NAIC Description 3: NAIC Description 4: Federal Generator Class: Environmental Controls in Place: Institutional Controls in Place: Responsible Enforcement Description No No No No No No No No No No	NAIC Description 2:							
Federal Generator Class: Not a Generator, Verified State Generator Class: No Environmental Controls in Place: No Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Compliance: No Unaddressed Significant Non-Complier: No Addressed Significant Non-Complier: No Significant Non-Complier: No Enforcement Description Responsible Enforcement Date Penalty Description								
Federal Generator Class: Not a Generator, Verified State Generator Class: No Environmental Controls in Place: No Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Compliance: No Unaddressed Significant Non-Complier: No Addressed Significant Non-Complier: No Significant Non-Complier: No Enforcement Description Responsible Enforcement Date Penalty Description	NAIC Description 4:							
Environmental Controls in Place: No Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Compliance: No Unaddressed Significant Non-Complier: No Addressed Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Enforcement Description Responsible Enforcement Date Penalty Description		1	Not a Ge	enerator, Verified	ł			
Institutional Controls in Place: No Groundwater Controls in Place: No Significant Non-Compliance: No Unaddressed Significant Non-Complier: No Addressed Significant Non-Complier: No Significant Non-Complier: No Enforcement Description Responsible Enforcement Date Violation Foun Exaluation Description Responsible Evaluation Date Violation Foun	State Generator Class:							
Groundwater Controls in Place: No Significant Non-Compliance: No Unaddressed Significant Non-Complier: No Addressed Significant Non-Complier: No Significant Non-Complier: No Significant Non-Complier: No Enforcement Description Responsible Enforcement Description Responsible Enalty Description Responsible Evaluation Description Responsible	Environmental Controls in Place:	٦	No					
Significant Non-Compliance: No Unaddressed Significant Non-Complier: No Addressed Significant Non-Complier: No Significant Non-Complier with Compliance Schedule: No Enforcement Description Responsible Enforcement Date Final Lation Description Responsible Enforcement Date Violation Description Responsible Enforcement Date	Institutional Controls in Place:	1	No					
Unaddressed Significant Non-Complier: No Addressed Significant Non-Complier: No Significant Non-Complier with Compliance Schedule: No Enforcement Description Responsible Enforcement Date Penalty Description Evaluation Description Responsible Enforcement Date Violation Found	Groundwater Controls in Place:	1	No					
Unaddressed Significant Non-Complier: No Addressed Significant Non-Complier: No Significant Non-Complier with Compliance Schedule: No Enforcement Description Responsible Enforcement Date Penalty Description Evaluation Description Responsible Enforcement Date Violation Found	Significant Non-Compliance:	١	No					
Addressed Significant Non-Complier: No Significant Non-Complier with Compliance Schedule: No Enforcement Description Responsible Enforcement Date Responsible Enforcement Date Figure Figure For the second s								
Significant Non-Complier with Compliance Schedule: No Enforcement Description Responsible Enforcement Date Penalty Description Evaluation Description Responsible Enforcement Date Violation Found	Addressed Significant Non-Complier:							
Enforcement Description Responsible Enforcement Agency Responsible Evaluation Description Responsible Evaluation Date Violation Foun		١	No					
Evaluation Description	Enforcement Description		Res Enf	orcement	Enf	_	Pen	alty Description
	Evaluation Description			Responsi		Evaluation	Date	Violation Found



COMPLIANCE EVALUATION INSPECTION ON-SITE		State	1/15/1993	
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
Hazardous Waste Description				
IGNITABLE WASTE				



Map ID #6							Source: EP
EPA Handler ID: TXD102582996	Handler Sequer	nce Ni	umber: 3		Ва	anks II	D: TXD10258299
THE LEHIGH PRESS INC						F	Rel. Loc.: 0.24 miles S
1228 CROWLEY DR, CARROLLTON, TX 75006							Elevation: 460 feet (+
Contact: RON PITTMAN							
Owner Name:	Г	HE LEI	HIGH PRESS IN	IC			
Number of Owners:	1						
Operator Name:	г	HE LEI	HIGH PRESS IN	IC			
Number of Operators:	1						
Mailing Address:	1	228 CF	OWLEY DR, CA	ARROLI	LTON, TX 75006	6	
Contact Name:	F	RON PI	TMAN				
Contact Address:	1	228 CF	OWLEY DR, C	ARROLI	LTON, TX 75006	6	
Contact Phone:	ç	72-446	-1900				
Contact Email Address:							
Government Performance and Results Act (GPRA) Pern	nit: T	he faci	ity does not exis	st on the	e Operating/Post-	-Closure	Permit Baseline.
Government Performance and Results Act (GPRA) Corr	ective Action:	١o					
Workload Legend: L=Land Dispos	al I=Incineration E	B=Boile	r/Industrial Fur	nace S	S=Storage T=T	reatmer	nt
Permit Workload:	-						
Closure Workload:	-						
Post-Closure Workload:	-						
Subject to Corrective Action:	Ν	١o					
Subject to Corrective Action 3004:	١	١o					
Subject to Corrective Action Non-TSDF:	Ν	١o					
Corrective Action Workload:		١o					
Generator Status:			enerator				
Nuclear Mixed Waste Handler:		10					
Onsite Burner Exemption:		NO					
Furnace Exemption:		10					
Underground Injection Activity:		10					
NAIC Description 1:							
NAIC Description 2:							
NAIC Description 3:							
NAIC Description 4:							
Federal Generator Class:	Ν	lot a Ge	enerator, Verifie	4			
State Generator Class:		101 11 01					
Environmental Controls in Place:	Ν	١o					
Institutional Controls in Place:		10					
Groundwater Controls in Place:		10					
Significant Non-Compliance:		10					
Unaddressed Significant Non-Complier:		10 10					
Addressed Significant Non-Complier:		10					
Significant Non-Complier with Compliance Schedule:		10					
Significant Non-Complier with Compliance Schedule:	r I		ponsible				
Enforcement Description		Enf	porisible prcement gency	Enf	orcement Date	Pen	alty Description
Evaluation Description			Responsi Agency		Evaluation	Date	Violation Foun



Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
Hazardous Waste Description				
CORROSIVE WASTE				
IGNITABLE WASTE				
LEAD				
SILVER				
THE FOLLOWING SPENT NONHALOGENATED ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYC USE, ONLY THE ABOVE SPENT NONHALOGEN ONE OR MORE OF THE ABOVE NONHALOGEN THOSE SOLVENTS LISTED IN F001, F002, F004 SPENT SOLVENT MIXTURES.	LOHEXANONE, AND METHANOL; A NATED SOLVENTS; AND ALL SPEN NATED SOLVENTS, AND A TOTAL (LL SPENT SOLVENT M T SOLVENT MIXTURES OF TEN PERCENT OR M	IXTURES/BLENDS CON /BLENDS CONTAINING IORE (BY VOLUME) OF	TAINING, BEFORE BEFORE USE, ONE OR MORE OF



Map ID #7			Source: EPA
EPA Handler ID: TXD982553588 Handler	Sequence Number: 2	В	anks ID: TXD982553588
DALLAS CAR CARE CENTER			Rel. Loc.: 0.25 miles W
1471 W TRINITY MILLS RD, CARROLLTON, TX 75006			Elevation: 452 feet (-4)
Contact: PETE DENNISON			
Owner Name:	DALLAS CAR CARE CE	NTER	
Number of Owners:	1		
Operator Name:	DALLAS CAR CARE CE	NTER	
Number of Operators:	1		
Mailing Address:	1471 W TRINITY MILLS	RD, CARROLLTON, T	FX 75006
Contact Name:	PETE DENNISON		
Contact Address:	1471 W TRINITY MILLS	RD, CARROLLTON, T	FX 75006
Contact Phone:	214-242-2238		
Contact Email Address:			
Government Performance and Results Act (GPRA) Permit:	-	t on the Operating/Pos	st-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Corrective Actio			
Workload Legend: L=Land Disposal I=Incine		nace S=Storage T=	Treatment
Permit Workload: Closure Workload:			
Post-Closure Workload:	 No		
Subject to Corrective Action: Subject to Corrective Action 3004:	No		
Subject to Corrective Action Sour-	No		
Corrective Action Workload:	No		
Generator Status:	Not a Generator		
Nuclear Mixed Waste Handler:	No		
Onsite Burner Exemption:	No		
Furnace Exemption:	No		
Underground Injection Activity:	No		
NAIC Description 1:			
NAIC Description 2:			
NAIC Description 3:			
NAIC Description 4:			
Federal Generator Class:	Not a Generator, Verifie	d	
State Generator Class:			
Environmental Controls in Place:	No		
Institutional Controls in Place:	No		
Groundwater Controls in Place:	No		
Significant Non-Compliance:	No		
Unaddressed Significant Non-Complier:	No		
Addressed Significant Non-Complier:	No		
Significant Non-Complier with Compliance Schedule:	No		
Enforcement Description	Responsible Enforcement Agency	Enforcement Date	Penalty Description
WRITTEN INFORMAL	State	7/25/1991	
WRITTEN INFORMAL	State	7/25/1991	

Page 1 of 2



Evaluation Description		Responsible Agency	Evaluation Date	Violation Found
NON-FINANCIAL RECORD REVIEW		State	7/25/1991	Yes
NON-FINANCIAL RECORD REVIEW		State	7/25/1991	Yes
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
State Statute or Regulation	State	7/25/1991		
Hazardous Waste Description				
CORROSIVE WASTE				

IGNITABLE WASTE

THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

End of RCRA Sites Section



IHW - Industrial Hazardous Waste

Map ID #2			Source: TCEQ
Register #: 82292	2	EPA ID: TX0000082396	Banks ID: 82292
Arthurs Garage			Rel. Loc.: 0.11 miles S
2536 Dickerson Pkwy,	Carrollton, TX 75006		Elevation: 457 feet (+1)
Contact: Barbara F Var	n der Vlies		
Status:		Inactive	
TCEQ ID:		037491	
Permit Number:			
Business Type:		Corporation	
Owner Name:		Arthurs Garage Inc	
Owner Phone:		214-245-7701	
Company Name:		Arthurs Garage Inc	
Operator Address:		2536 Dickerson Pkwy Arthurs Mercedes Benz Service, 0	Carrollton, TX 75006
Waste ID	TX Waste Code	Generators Waste Description	
00086024	1002211H	PLarts washers	
00164165	0501203H	Degreasing parts.	
00086023	1001209H	Solvents & residue from paint booth operations.	



Map ID #3			Source: TCEQ
Register #: 81592	2	EPA ID: NA	Banks ID: 81592
Valley View Productions	6		Rel. Loc.: 0.23 miles E
1205 W Trinity Mills Rd	, Carrollton, TX 75006		Elevation: 465 feet (+9)
Contact: Stan Maddox			
Status:		Inactive	
TCEQ ID:		036612	
Permit Number:			
Business Type:		Corporation	
Owner Name:		Valley View Productions	
Owner Phone:			
Company Name:		Valley View Productions	
Operator Address:		307 E Northwest Hwy, Grapevine, TX 76051	
Waste ID	TX Waste Code	Generators Waste Description	
00075359	0001203H	Cleaning screens for making T-Shirts	



Map ID #4		Source: TCEQ
Register #: 74864	EPA ID: TXD183580620	Banks ID: 74864
Specialty Designs Inc		Rel. Loc.: 0.23 miles NW
1420 McArthur, Carrollton, TX 75007		Elevation: 453 feet (-3)
Contact: Derek Parkinson		
Status:	Inactive	
TCEQ ID:	029225	
Permit Number:		
Business Type:	Corporation	
Owner Name:	Specialty Designs Inc	
Owner Phone:	214-242-4144	
Company Name:	Specialty Designs Inc	
Operator Address:	1420 McArthur Suite102, Carrollton, TX 75007	



Map ID #5			Source: TCEQ
Register #: 86858	8	EPA ID: TXR000044107	Banks ID: 86858
Advent Cleaning Techr	nology		Rel. Loc.: 0.23 miles SE
2501 Camp Ave, Carro	llton, TX 75006		Elevation: 463 feet (+7)
Contact: Walter Simpso	on		
Status:		Active	
TCEQ ID:		113784	
Permit Number:			
Business Type:		Unknown	
Owner Name:		Advent Cleaning Technology Inc	
Owner Phone:		972-389-9700	
Company Name:		Advent Cleaning Technology Inc	
Operator Address:		2501 Camp Ave, Carrollton, TX 75006	
Waste ID	TX Waste Code	Generators Waste Description	
00194883	0005219H	Waste 70% Methane Sulfonic Acid from cleaning process. Waste inacti	vated due to one-time shipment.
00194885	0007219H	Waste Acetic Acid and Hydrogen Peroxide from cleaning process. Was	te inactivated due to one-time shipment.
00195306	0008310H	Spent Pre-filters, HEPA Filters, PPE, and/or Debris, Contaminated with	Arsenic, Hazardous Waste Solid, N.O.S.
00195513	0012409H	Hazardous rags contaminated with isopropyl alcohol and acetone.	
00196093	0013319H	Hazardous Abrasive Media	
00196311	0015489H	RQ Hazardous Waste Solid, NOS Solids contaminated with arsenic	
00203159	00241091	Spent Caustic Solution with <4% aluminum	
00216859	00284091	Empty, used poly piping last contained HF and Hydrogen peroxide	
00221664	0032203H	Removal of Perflourodecanoic Acid from stainless steel pipe utilizing Ac Perflourodeconoic Acid solution.	cetone dip bath. 80% Acetone 20%
00237212	0036103H	Nitric acid and HF solution with Arsenic from tank cleanout. Date of Ger	neration:09/25/2009.
00248713	0039219H	ST-26S	
00192036	0003119H	The waste stream is the result of high heavy metals concentration in RC neutralization system. The heavy metal contamination is in the equaliza Materia	CRA-exempt waste water elementary tion tank of the neutralization system.
00196623	0016319H	Corrosive Solid, Acidic, Inorganic, N.O.S. Nitric, Hydrofluoric Acid	
00197692	00172191	non hazardous material : spent methyl 2-pyrrolidinone and water	
00199824	00183891	Non hazardous abrasive material; glass bead, aliminum oxide	
00201011	00203191	EPA Non Hazardous Debris:PPE, wipes, absorbents and debris contan acid, sulfuricacid, KOH)	ninated with acids and caustics (Nitric
00237213	0037105H	Nitric acid solution or HF Solution Tank cleanout. Date of Generation: 0	9/25/2009.
00244251	00389992	Non Hazardous Plant Trash for landfill disposal	
00192034	0001203H	Waste solvents from dip-bath cleaning area (Acetone, IPA) in a tote.	
00193759	00043191	Non regulated material (silicon dioxide)	
00194884	0006105H	Waste Hydrochloric Acid from cleaning process. Waste inactivated due	to one-time shipment.
00195308	00112061	Waste Motor oil, hydraulic oil	
00196310	0014119H	RQ Hazardous Waste Liquid NOS Water contaminated with arsenic	
00199825	0019319H	RQ Hazardous waste, solid, basic, inorganic, NOS PGIII, Class 9, UN3	262
00201573	00221141	Aqueous solution with small amount of aluminum oxide	
00202327	0023511H	Scrubber sludge from air pollution control device maintenance.	
00203160	00251091	Spent Hydrogen Peroxide Solution with <5% titanium	
00205370	00264061	DOT Empty drums, last contained HF	
00206177	0027109H	Spent KOH solution containing copper in solution	
00237077	00333191	Non-PCB light ballastsLight fixture changeout. 8/28/2009	
00192035	0002203H	Waste solvents from dip-bath cleaning (acetone,IPA) in a drum	



00195307	00104891	Rags, Absorbents, PPE, and gloves containing oil and grease
00201012	00211191	Non Regulated Material (Cobalt contaminated liquid)
00220173	0030109H	Waste HF and Phosporic acid generated in process.
00237078	0034219H	KOH/Photoresist/Water Off-Spec Material 8/28/2009
00242358	0035110H	Ammunium Hydroxide Solution



Map ID #6			Source: TCEQ
Register #: 33084		EPA ID: TXD102582996	Banks ID: 33084
Freer Site			Rel. Loc.: 0.24 miles SE
1228 Crowley Dr, Carro	llton, TX 75006		Elevation: 460 feet (+4)
Contact: Ron Pittman			
Status:		Inactive	
TCEQ ID:		010600	
Permit Number:			
Business Type:		Unknown	
Owner Name:		The Lehigh Press Inc	
Owner Phone:		972-446-1900	
Company Name:		The Lehigh Press Inc	
Operator Address:		1228 Crowley Dr, Carrollton, TX 75006	
Waste ID	TX Waste Code	Generators Waste Description	
00078889	0001201H	Clean up of operation to remove ink and oil from equipment. Waste is com 8/84.	bination of organic solvent and ink.
00135503	0010604H	Waste ink sludge. Produced from press cleanup and discards from testing	new inkformulations. 8/95
00093901	0006206H	Expended lubricating oil from production equipment	
00114649	0004307H	Silver recovery from spent photographic chemicals, March 1988	
00114655	00079012	Plant Refuse, General Miscellaneous	
00114658	0003316H	Discarding out of date processed photographic film	
00114645	0002106H	Spent photographic chemical from film processing/September 1985	
00130216	00092192	Combination of nonhazardous photographgic chemical wastes, water and industrial wastewater discharge. Approximately 98% water. March 1995.	oil, collected in catch basin from



Map ID #7		Source: TCEQ
Register #: 72822	EPA ID: TXD982553588	Banks ID: 72822
Dallas Car Care Center		Rel. Loc.: 0.25 miles W
1471 W Trinity Mills Rd, Carrollton, TX 75006		Elevation: 452 feet (-4)
Contact: PETE DENNISON		
Status:	Inactive	
TCEQ ID:	027260	
Permit Number:		
Business Type:	Corporation	
Owner Name:	Dallas Car Care Center	
Owner Phone:	214-242-2238	
Company Name:	Dallas Car Care Center	
Operator Address:	1471 W Trinity Mills Rd, Carrollton, TX 75006	

End of IHW Sites Section



Database Descriptions

Database	Source	Database Description	Update Schedule	Data Requested	Data Obtained	Data Updated	Source Updated
CER CERCLIS	EPA	CERCLIS sites come from the Comprehensive Environmental Response, Compensation, and Liability Act, a federal law designed to clean up abandoned hazardous waste sites. These sites are either proposed, listed or under review currently to be a part of the National Priority List.	Quarterly	11/04/2011	11/04/2011	11/05/2011	09/30/2011
CER NFRAP CERCLIS NFRAP	EPA	CERCLIS sites designated 'No Further Remedial Action Planned' NFRAP have been removed from CERCLIS. NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the site being placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration.	Quarterly	11/04/2011	11/04/2011	11/05/2011	09/30/2011
DNPL Delisted National Priority List	EPA	DNPL is a list of all sites that have been deleted from the EPA NPL list. These sites are taken off the NPL list usually due to no further response or remedial action being required on them. Notices to delete NPL sites are published in the Federal Register and become effective unless the EPA receives significant adverse or critical comments during the 30-day public comment period.	Quarterly	11/04/2011	11/04/2011	11/06/2011	09/30/2011
DRYC Dry Cleaners	TCEQ	Dry Cleaner data houses both the DCRP Program information and PERC information released by the TCEC The DCRP database contains records funded for state- lead clean up of dry cleaner related contaminated sites. The DCRP administers the Dry Cleaning Facility Release Fund to assist with remediation of contamination caused by dry cleaning solvents. There are two listings from this program: LIST#1 - A historic listing of any facility that registered with the DCRP indicating whether or not the facility has used Perchloroethylene (PERC) in the past. LIST#2 - A Prioritization list of dry cleaner sites Facilities on this list will be investigated in order to determine the existence and or extent of possible contamination. Facilities which are not current on their DCRP payments get dropped from the program. Banks Environmental Data DOES NOT REMOVE these listings from our database so that we may present a more complete historical listing of facilities that may or may not have used PERC in the past.		11/15/2011	11/15/2011	11/15/2011	11/07/2011
ERNS ERNS List		ERNS is a national database used to store information or unauthorized releases of oil and hazardous substances that have been reported to the National Response Cente since 2001. The NRC is the sole federal point of contact for reporting oil and chemical spills. Prior to 2001 this information was maintained by the EPA.		01/13/2011	01/13/2011	01/15/2011	12/31/2010
FED BWN Federal Brownfields	EPA	A listing of sites that assist the EPA in collecting, tracking, and updating information of sites in relation to the Small Business Liability Relief and Brownfields Revitalization Act. These sites are real property that is either abandoned or underutilized where redevelopment or expansion is complicated by real or perceived environmental contamination.	Quarterly	11/15/2011	11/17/2011	11/17/2011	10/19/2011
FED EC Federal Engineering Control	EPA	This is a listing of Brownfield Management System (BMS sites that have had Engineering Controls (ECs) placed on them. ECs are physical methods or modifications put into place on a site to reduce or eliminate the possibility of human exposure to known contamination. ECs are a type of Activity and Use Limitation (AUL).) Quarterly	11/15/2011	11/17/2011	11/17/2011	10/19/2011
FED IC Federal Institutional Control	EPA	This is a listing of Brownfield Management System (BMS sites that have had Institutional Controls (ICs) placed on them. ICs are administrative restrictions, such as legal controls, that help minimize the potential for human exposure to known contamination by ensuring appropriate land or resource use. ICs are meant to supplement Engineering Controls and will rarely be the sole remedy at a site. ICs are a type of Activity and Use Limitation (AUL).) Quarterly	11/15/2011	11/17/2011	11/17/2011	10/19/2011
IHW Industrial Hazardous Waste	TCEQ	This database contains information on facilities which store, process, or dispose of hazardous waste as maintained by the Industrial and Hazardous Waste Permits section of the TCEQ.	Quarterly	10/24/2011	10/24/2011	10/24/2011	09/08/2011
LPST State/Tribal Leaking Storage Tank	TCEQ	This database contains information on leaking storage tanks, equipment failures, compliance, and releases in the state.	Quarterly	11/04/2011	11/04/2011	11/04/2011	10/07/2011
LPST State/Tribal Leaking Storage Tank	EPA	The Tribal LUST database (maintained by EPA Region 6 provides information on leaking underground storage tank on tribal lands in Louisiana, Arkansas, Oklahoma, New Mexico and Tribal Nations.) Quarterly	11/07/2011	11/14/2011	11/16/2011	11/14/2011
NPL National	EPA	NPL is the list of high priority hazardous waste sites in	Quarterly	11/04/2011	11/04/2011	11/06/2011	09/30/2011



Database Descriptions

Sample Property: West Trinity Mills Rd

Database	Source	Database Description	Update Schedule	Data Requested	Data Obtained	Data Updated	Source Updated
Priority List		the United States eligible for long-term remedial action financed under the federal Superfund program and CERCLIS. Also known as Superfund sites, the EPA will only add sites to the NPL list based upon completion of the Hazard Ranking System (HRS) screening, public solicitation of comments about the proposed site, and after all comments have been addressed.					
PST State/Tribal Storage Tank	TCEQ	This database contains information on above and underground storage tanks, compliance, and releases in the state.	Quarterly	11/03/2011	11/03/2011	11/03/2011	11/02/2011
PST State/Tribal Storage Tank	EPA	The Tribal UST database (maintained by EPA Region 6) provides underground storage tank information on tribal lands in Louisiana, Arkansas, Oklahoma, New Mexico and Tribal Nations.	Quarterly	11/07/2011	11/14/2011	11/16/2011	11/14/2011
RCRA RCRA	EPA	This database lists all sites that fall under the Resource Conservation and Recovery Act (RCRA) and are not classifiable as treatment, storage, disposers of hazardous material, hazardous waste generator or subject to corrective action activity.	Quarterly	11/13/2011	11/13/2011	11/15/2011	11/10/2011
RCRA COR RCRA CORRACTS	EPA	These sites are registered hazardous waste generators or handlers that fall under the Resource Conservation and Recovery Act (RCRA). and subject to corrective action activity.	Quarterly	11/13/2011	11/13/2011	11/15/2011	11/10/2011
RCRA GEN RCRA Generators	EPA	The EPA regulates all Hazardous Waste Generators subject to the Resource Conservation and Recovery Act RCRA). They are classified by the quantity of hazardous waste generated. A Small Quantity Generator (SQG) generates between 100kg and 1,000 kg of waste per month. A Large Quantity Generator (LQG) generates over 1,000 kg of waste per month. A Conditionally Exempt SQG (CEG) generates less than 100 kg of waste per month.	-	11/13/2011	11/13/2011	11/15/2011	11/10/2011
RCRA TSD RCRA non-CORRACTS TSD	EPA	This database lists all treatment, storage and disposal of hazardous material sites that fall under the Resource Conservation and Recovery Act (RCRA). All hazardous waste TSD facilities are required to notify EPA of their existence.	Quarterly	11/13/2011	11/13/2011	11/15/2011	11/10/2011
ST BWN State/Trib al Brownfield	TCEQ	Brownfield sites are former industrial properties that lie dormant or underutilized due to liability associated with real or perceived contamination. In Texas, the TCEQ, in close partnership with the EPA and other federal, state, and local redevelopment agencies, and stakeholders, is facilitating cleanup, transferability, and revitalization of Brownfield's through the development of regulatory, tax, and technical assistance tools.	Quarterly	11/01/2011	11/01/2011	11/01/2011	10/31/2011
ST BWN State/Trib al Brownfield	RRC	The Railroad Commission of Texas' Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.	Quarterly	10/27/2011	10/31/2011	11/01/2011	10/31/2011
ST CER State/Triba I Equivalent CERCLIS	NA	This database is not currently available from this state. If this state does make this database available in the future Banks Environmental Data will obtain it for reporting purposes.		N/A	N/A	N/A	N/A
ST EC State/Tribal Engineering Control	TCEQ	This database includes Voluntary Cleanup Program (VCP) or Innocent Operator Program (IOP) sites that have been remediated and have had Engineering Controls (ECs) placed on them. ECs are physical methods or modifications put into place on a site to reduce or eliminate the possibility of human exposure to known contamination.	Quarterly	11/01/2011	11/01/2011	11/02/2011	10/31/2011
ST IC State/Tribal Institutional Control	TCEQ	This database includes Voluntary Cleanup Program (VCP) or Innocent Operator Program (IOP) sites that have been remediated and have had Institutional Controls (ICs) placed on them. ICs are administrative restrictions, such as legal controls, that help minimize the potential for human exposure to known contamination by ensuring appropriate land or resource use.		11/01/2011	11/01/2011	11/02/2011	10/31/2011
ST IC State/Tribal Institutional Control	RRC	The Railroad Commission of Texas Voluntary Cleanup Program provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination.	Quarterly	10/27/2011	10/31/2011	11/02/2011	10/31/2011
ST NPL State/Triba I Equivalent NPL	TCEQ	This database contains sites determined by the TCEQ that may constitute an imminent and substantial endangerment to public health and safety or to the environment due to a release or threatened release of hazardous substances into the environment.	Quarterly	11/17/2011	11/21/2011	11/21/2011	11/21/2011
SWLF State/Tribal Disposal or Landfill	TCEQ	The SWLF database contains records of municipal solid waste facilities that may accept various types of municipal solid waste for processing or disposal, depending on the type of facility. A Municipal Solid Waste facility may also accept certain special wastes and non-hazardous industrial solid wastes if approved by the TCEQ executive director.	Quarterly	08/15/2011	08/16/2011	08/31/2011	08/15/2011



Database Descriptions

Sample Property: West Trinity Mills Rd

Database	Source	Database Description	Update Schedule	Data Requested	Data Obtained	Data Updated	Source Updated
SWLF State/Tribal Disposal or Landfill	TCEQ	This database is a listing of closed and abandoned municipal solid waste landfills. The sites included are either unauthorized (UNUM_) or permitted (PERMAPP_)	NA	02/01/2011	02/01/2011	03/06/2011	01/01/1993
VCP State/Tribal Voluntary Cleanup	TCEQ	This database contains sites from both the Voluntary Cleanup Program (VCP) and the Innocent Operator Program (IOP). The VCP records contain information on contaminated sites that private parties have cleaned up through assistance from the State in the form of administrative, technical, and legal incentives. The IOP records are sites that have received certificates from the State acknowledging that their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.	Quarterly	11/01/2011	11/01/2011	11/02/2011	10/31/2011
VCP State/Tribal Voluntary Cleanup	RRC	The Railroad Commission of Texas Voluntary Cleanup Program provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination.	Quarterly	10/27/2011	10/31/2011	11/02/2011	10/31/2011



The Banks Environmental Data Regulatory Database Report[©] was prepared based upon data obtained from State, Tribal, and Federal sources known to Banks Environmental Data at the time the data was obtained. Great care has been taken by Banks in obtaining the best available data from the best available sources. However, there is a possibility that there are sources of data applicable or pertaining to this report's target property, and/or surrounding properties, to which Banks does not have access or has not accessed. Furthermore, although Banks Environmental Data performs quality assurance and quality control on all data, including data it obtains, Banks recognizes that inaccuracies in data from these sources may, and do, exist; accordingly, inaccurate data may have been used or relied upon in the preparation of this report. Even though Banks Environmental Data performs a thorough and diligent search to locate and fix any inaccuracies in the data relied upon in the preparation of this report and this report, Banks cannot guarantee or warrant the accuracy of the locations, information, data, or report. The purchaser of this report accepts this report "as is" and assumes all risk related to any potential inaccuracy contained in the report or not reported in it, whether due to a reliance by Banks Environmental Data of or any other reason [in cluding but not limited to the negligence or express negligence of Banks Environmental Data]. If this report is being used for the Records Review section of a Phase I Site Assessment according to the ASTM 1527-05, for EPA's All Appropriate Inquiry, or for any other purpose (public or private), all liability and responsibility is assumed by the Environmental Professional or other individual or entity acquiring the report.